

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☒OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1073' FWL & 2130' FNL (SW/NW) of Sec. 11

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 48 miles Northwest of Grand Junction, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

1073'

1073'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

N/A

16. NO. OF ACRES IN LEASE

680

19. PROPOSED DEPTH

8250'

17. NO. OF ACRES ASSIGNED TO THIS WELL

280:NW/4;N/2 of SW/4;SW/4 of SW/4

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

8159.4' Ungraded GR

22. APPROX. DATE WORK WILL START*

May 9, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	10 3/4"	40.5#	528'	*358 sx. to cement to surface
8 3/4"	7"	23.0#	4626'	*517 sx.-2 Stage cmt. to surface.
6 1/4"	4 1/2" Liner	11.6#	4326'-8250'	*470 sx.-to cement to 4326'

Proposed Zones: Estimated Top Estimated Btm.

Green River	Surface	-
Wasatch	441'	-
Castlegate	4286'	4346'
Mancos	4346'	7633'
Ferron	7633'	7653'
Dakota	7908'	8050'
Cedar Mountain	8050'	8134'
Morrison	8134'	-
Estimated T.D.	8250'	

No Cores or DST's are planned.

Logs to be run are:

Dual Induction Focused Log w/ GR and Caliper; Densilog-Neutron-GR; and Prolog.

*Cement volumes will depend on volume calculated from hole caliper

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Area Superintendent

DATE 4-9-84

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-05084

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horse Point

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Unleased
Horse Point-Cedar Mountain

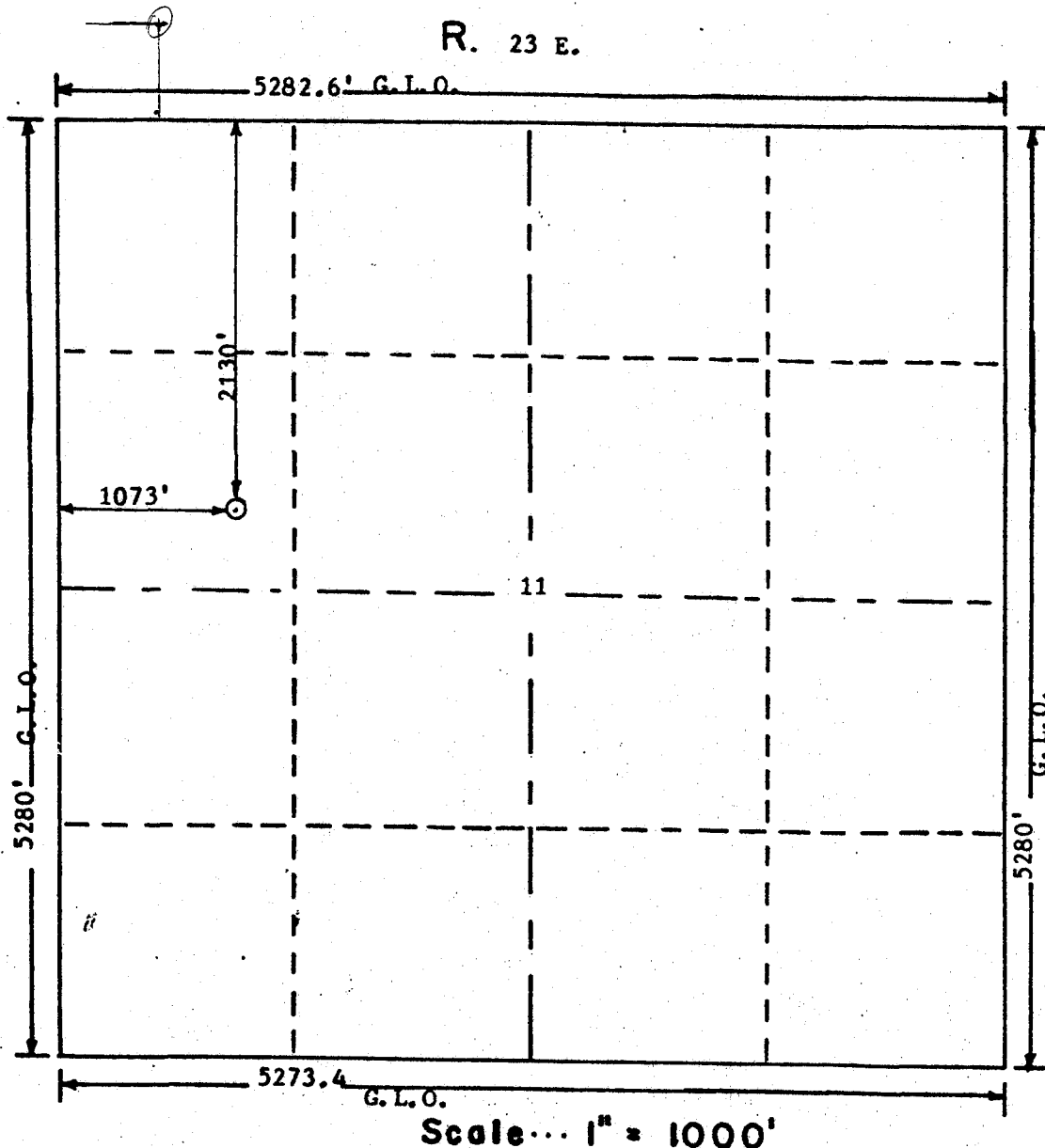
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 11-T16S-R23E

12. COUNTY OR PARISH 13. STATE

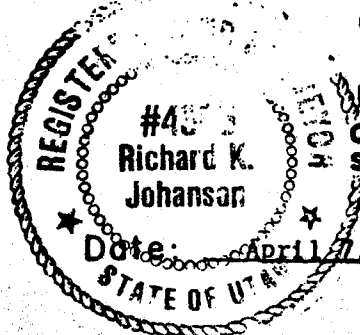
Grand

Utah



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from Phil Hanson
for Getty Oil
determined the location of Horse Point #2
to be 2130' FNL & 1073' FWL
Range 23 E. of the S.L.B. & Meridian
Grand County, Utah

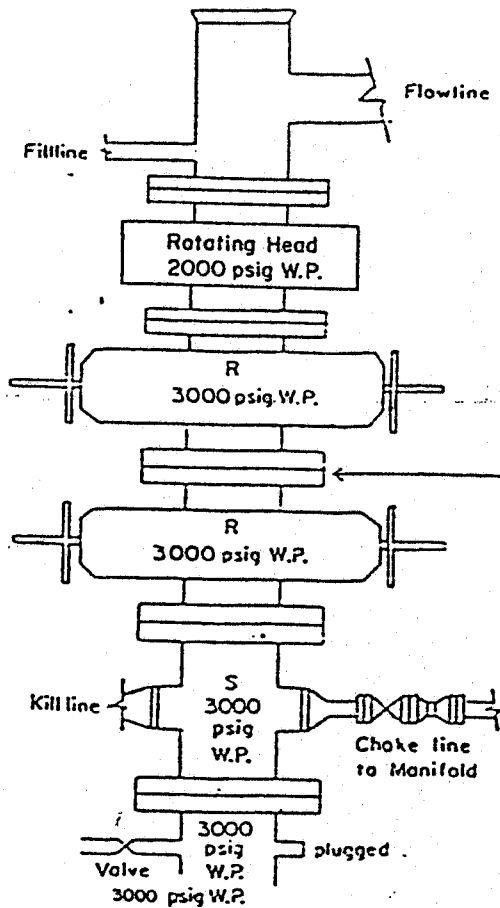


I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
Horse Point #2

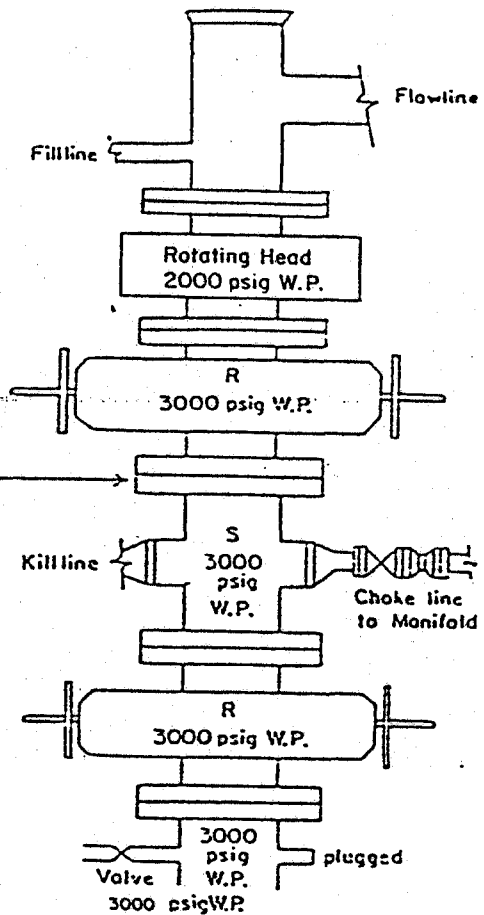
R. Johanson
Licensed Land Surveyor No. 4386
State of Utah

API RECOMMENDED B.O.P. CONFIGURATIONS

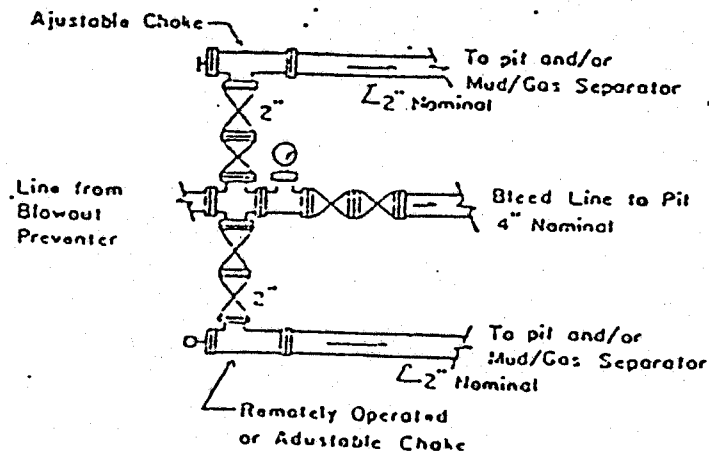
ARRANGEMENT SRR



ARRANGEMENT RSR



CHOKE MANIFOLD
3000 psig W.P.





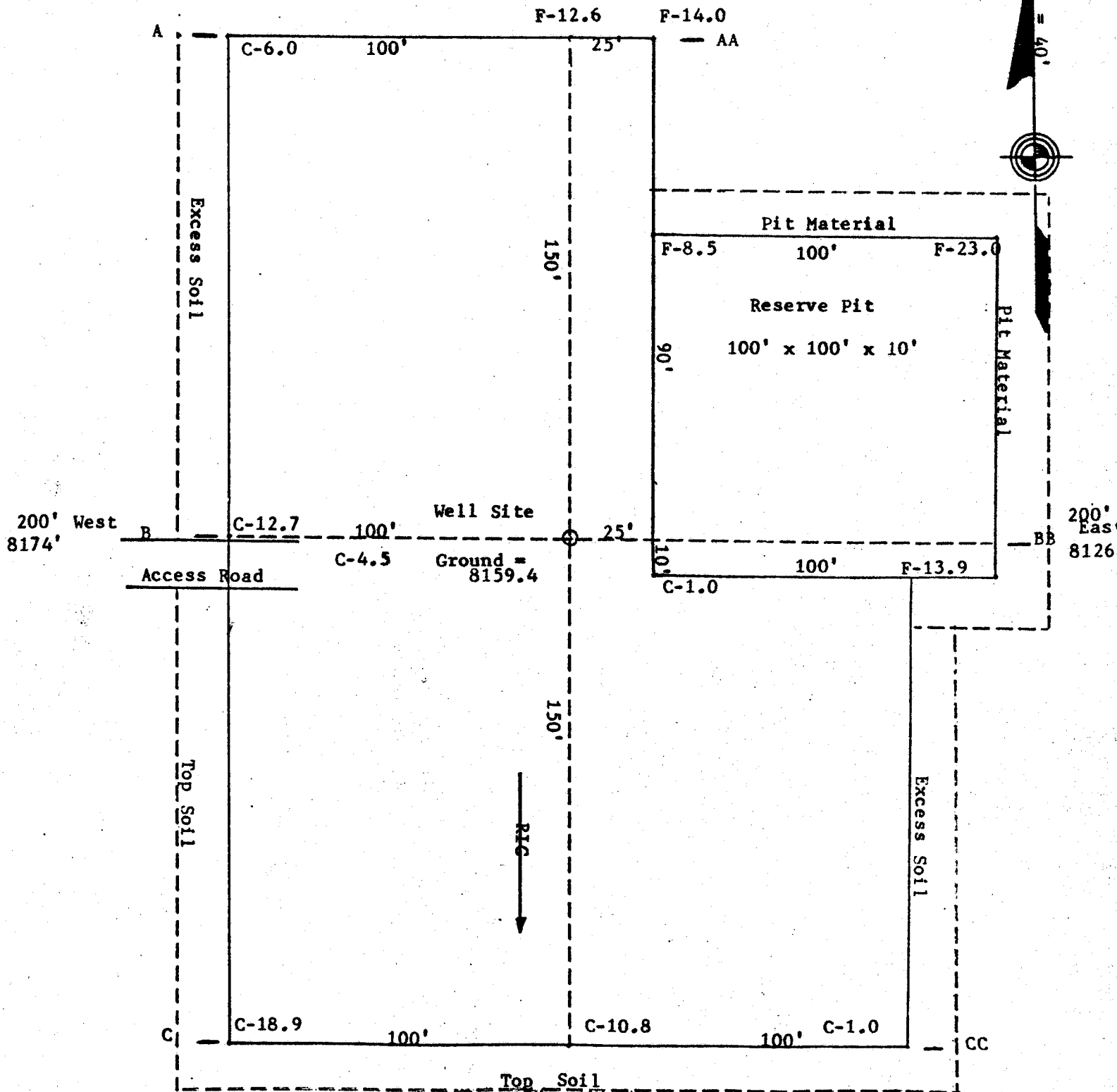
POWERS ELEVATION

200' North
8136.9'

Getty Oil Co.
Horse Point #2
2130' FNL & 1073' FWL
11-16S.-23E.
Grand County, Utah

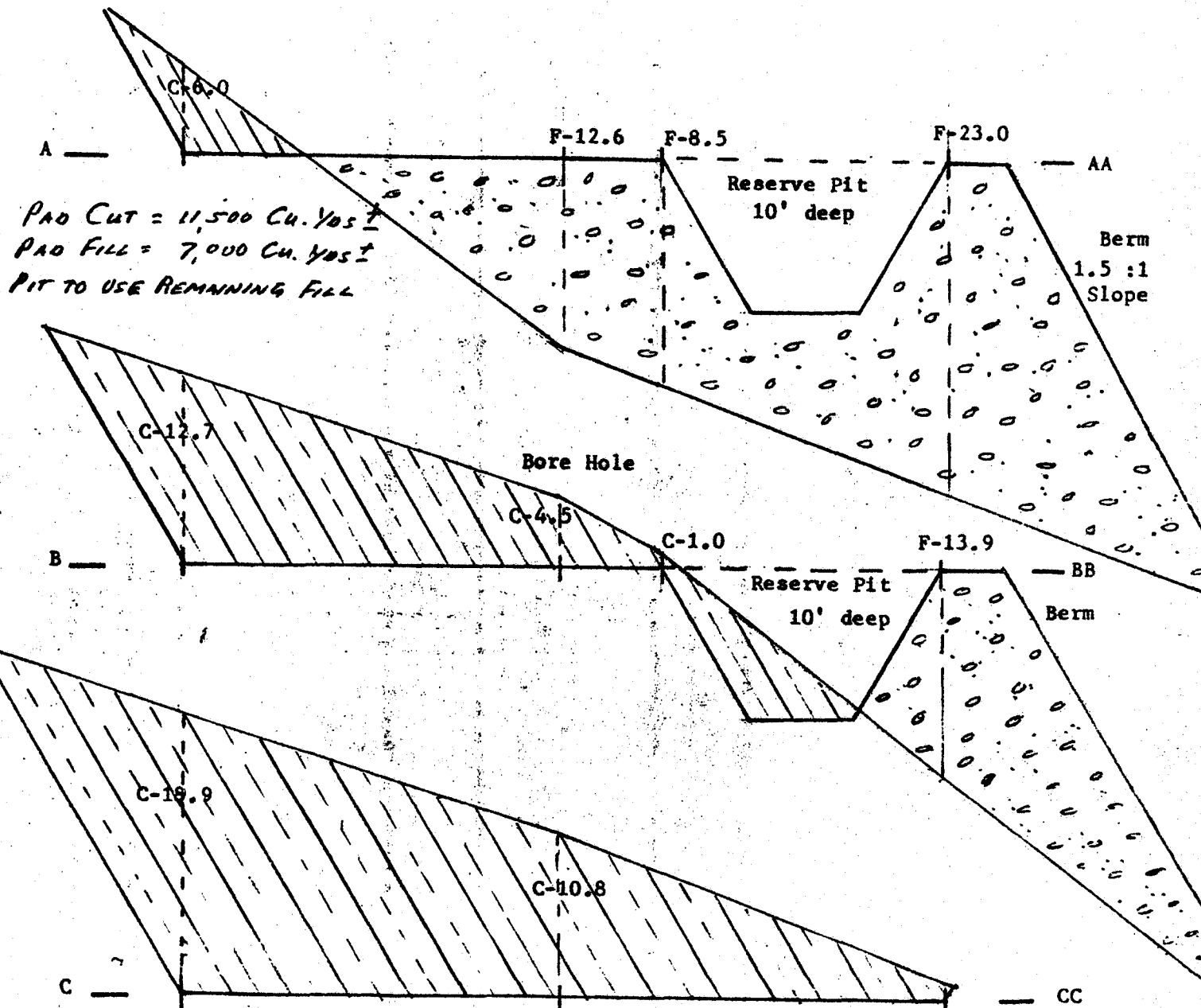
N

1" = 40'



Getty Oil Co.
 Horse Point #2
 2130' FNL & 1073' FWL
 11-16S.- 23E.
 Grand County, Utah

CROSS SECTIONS



Scale:
 Horiz. 1" = 40'
 Vert. 1" = 10'

Cut -
 Fill -

Prepared By
 R. Johanson
 Powers Elevation

OPERATOR

Betty Oil Co

DATE

4-13-84

WELL NAME

Horse Point #2

SEC

S4NW 11

T

16S

R

23E

COUNTY

Grand

43-019-31148

API NUMBER

Fed

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

Order # 149-23

Need Water / Burt De Lambert - #84-49-14

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

149-23 12/15/83
CAUSE NO. & DATE

☐

c-3-b

☒

c-3-c

SPECIAL LANGUAGE:

1-water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 143-23

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

207-265-8386

April 17, 1984

Getty Oil Company
P. O. Box 3360
Casper, Wyoming 82602

RE: Well No. Horse Point #2
SNW Sec. 11, T. 16S, R. 23E
2130' FNL, 1073' FWL
Grand County, Utah

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Order of Cause No. 149-23 dated December 15, 1983 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OCC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (301) 533-5771 (Office), 571-5068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31148.

Sincerely,


R. J. Firth
Associate Director, Oil & Gas

RJF/as
cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3360, Casper, Wyoming 82602-3360

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1073' FWL and 2130' FNL (SW/NW) of Section 11

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 48 miles northwest of Grand Junction, Colorado

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LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

1073'

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8250'

16. NO. OF ACRES IN LEASE

680

17. NO. OF ACRES ASSIGNED

TO THIS WELL

280: NW/4; N/2 of SW/4; SW/4 of SW/.

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Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

8159.4' ungraded GR

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May 9, 1984

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PROPOSED CASING AND CEMENTING PROGRAM

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6 1/4"	4 1/2"	11.6#	4326'-8250'	*470 sx. to cement to 4326'
	Liner			

Attachment "A" states drilling tools/equipment to be used, the casing and cement program, and the anticipated length of drilling activity. Also attached is the Drilling Program, and the Thirteen Point Surface Use Program.

*Cement volumes will depend on volume calculated from hole caliper.

RECEIVED

JUN 8 1984

DIVISION OF OIL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE Area Superintendent

DATE 4-19-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

[Signature]

TITLE

DISTRICT MANAGER

DATE

6/6/84

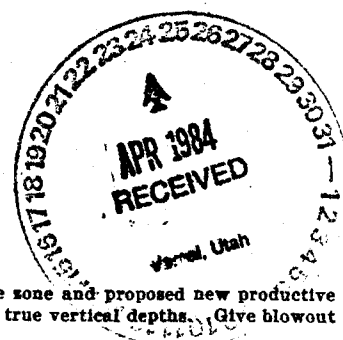
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Getty Oil Company Well No. Horse Point No. 2
Location Sec. 11 T 16S R 23E Lease No. U-05084
Onsite Inspection Date 5-22-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

In accordance with API RP 53, 3,000 psi pressure control equipment shall be equipped with an annular bag-type preventer. Prior to drilling out the surface casing shoe, this annular-type preventer shall be tested to 1,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the drilling fluid without prior approval from the Branch of Fluids, Vernal District BLM Office.

5. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. (The following stipulations apply to the Surface Use Plan)

7. Planned Access Roads

Only about 100 feet of new access road will be required. Existing roads will be used for the remainder of the access. Existing roads and planned access are described in the APD.

All travel will be confined to existing access road rights-of-way.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. Source of Construction Material

Road surfacing and pad construction materials will mostly be obtained from materials located on the lease.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will be located on lease.

10. Methods of Handling Waste Disposal

The reserve pit will be lined. A Blooie Pit will also be constructed adjacent to the reserve pit near the southeast corner of the pad.

Burning will not be allowed. All trash must be contained and disposed of.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Well Site Layout

The reserve pit will be located as indicated in the layout diagram. A Blooie Pit will also be constructed for the drilling.

The stockpiled topsoil will be stored on the west side of the pad between the pad and the existing road. The top six inches of topsoil will be stockpiled.

A trash cage will be used for the trash at the location during drilling operations.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

12. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the well site is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

The BLM will be consulted for a suitable seed mixture for the re-seeding of the location.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

13. Other Information

In order to minimize watershed damage, exploration, drilling, and other development activity will be allowed only during the period from May 1 to November 1. This limitation does not apply to maintenance and operation of producing wells. Exceptions to the limitation must be specifically authorized in writing by the Resource Area Manager, Bookcliffs Resource Area.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future drilling operations.

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: GETTY OIL COMPANY

WELL NAME: HORSE POINT #2

SECTION SWNW 11 TOWNSHIP 16S RANGE 23E COUNTY GRAND

DRILLING CONTRACTOR FOUR CORNERS DRILLING

RIG # 3

SPODDED: DATE 6-19-84

TIME 4:30 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Phil Hansen

TELEPHONE # (505) 326-2657

DATE 6-20-84 SIGNED GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-05084
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 3360, Casper, WY 82602		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1073' FWL & 2130' FNL (SW/NW) of Sec. 11		8. FARM OR LEASE NAME Horse Point
14. PERMIT NO.		9. WELL NO. #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8159.4' ungraded GR		10. FIELD AND POOL, OR WILDCAT Horse Point - Cedar Mtn.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11 - T16S - R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Amend APD	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company proposes to amend the following portions of the approved APD for this well. The casing program was changed. The estimated total depth was revised to 8240', therefore changing the projected formation tops:

(See Attached)

RECEIVED

JUN 21 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Area Superintendent</u>	DATE <u>6/14/84</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

Getty Oil Company's
Horse Point Well #2

Drilling Program
(Revised)

1. & 2. Estimated Tops and Depths of Anticipated Water, Oil & Gas Zones:

Green River	Surface -	Not Objective
Wasatch	431'-	Not Objective
Castlegate	4276'-4336'	Not Objective
Mancos	4336'-7623'	Not Objective
Ferron	7623'-7643'	Not Objective
Dakota	7898'-8040'	Gas - Not Objective
Cedar Mountain	8040'-8124'	Gas - Objective
Morrison	8124'-	Gas - Not Objective
Estimated T.D.	8240'	

Drilling Program
(Revised)
Continued

5. Mud Program:

Visual Monitoring

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt. (ppg.)</u>	<u>Viscosity (Sec/Qt.)</u>	<u>Water Loss</u>	<u>Additives</u>
0'-528'	Water	8.4-8.8	30-35	N.C.	Gel, lime sweeps
528'-4626'	Air (Dusting)/ Mist	-	-	-	Corrosion inhibitor, 3-5% KCl in Water Phase, and Foamer.
4626'-8250'	Air (Dusting)/ Mist	-	-	-	Corrosion inhibitor, 3-5% KCl in Water phase, and Foamer.

Drill out of surface casing with air. Dust drill as deep as possible. It is anticipated we will have to go to mist drilling at approximately 1850'. Mist drill the entire intermediate section if possible. When entering the Castle-gate formation at 4286' we may have to go to a mud mist or even a complete mud system. Care should be taken to keep mud weight to a minimum to eliminate lost circulation problems. Dust drill out of intermediate casing to top of Dakota at 7908'. We may have to mist drill from 7908'-8250' (TD)

Note: Hole conditions will dictate the type of fluid being used to drill.

Mist system will consist of 3-5% KCl in the water phase, foamer, and corrosion inhibitor.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions which may arise.

RECEIVED

JUN 21 1984

DIVISION OF OIL
GAS & MINING

Getty Oil Company's
Horse Point Well #2

ATTACHMENT "A"
(Revised)

2. Casing Program:

Hole Size	Interval	Section Length	Size	Wt.	Grade	Thrds	Ends	New/Used
13 3/4"	0' - 528'	528'	9 5/8"	36.0#	K-55	8rd	ST&C	New
8 3/4"	0' - 4500'	4500'	7"	20.0#	K-55	8rd	ST&C	New
	4500' - 4626'	126'	7"	23.0#	K-55	8rd	ST&C	New
6 1/4"	4326' - 8250'	3924'	4 1/2" liner	11.6#	N-80	8rd	LT&C	New
			4 1/2" liner	11.6#	K-55	8rd	ST&C	New

3. Cement Program:

Size Casing	Set @ Feet	Hole Size	Amt. in Cu. Ft.	Percent Excess	Top of Cement	Type of Cement	% Additives	Slurry Volume Cuft/sk	WOC Time in Hrs.
9-5/8"	528'	13-3/4"	555	100	Surface	Class "B"	1	1.18	12
7"	4626'	8-3/4"	<u>1st Stage</u> lead 354 tail 98	30 30	2313' 4126'	65/35 POZ Class "B"	2 3	2.06 1.36	- 4
	DV Tool @ 2313'	Set	<u>2nd Stage</u> lead 354 tail 98	30 30	Surface 1813'	65-35 POZ Class "B"	2 3	2.06 1.36	- 6
4-1/2" Liner	Liner top @ 4326' to 8250'	6-1/4"	lead 450 tail 154	50 50	4326' 7250'	50/50 POZ Class "B"	4 5	1.26 1.18	- -

Additives:

1. 2% CaCl_2 , 1/4 #/sk flocele
 2. 6% gel, 12 1/2 #/sk gilsonite, 2% CaCl_2 , 0.6% water loss additive, 1/4 #/sk flocele
 3. 2% gel, 2% CaCl_2 , 0.6% water loss additive, 1/4 #/sk flocele
 4. 2% gel, 3% KCl, 0.6% water loss additive, 1/4 #/sk flocele
 5. 3% KCl, 0.6% water loss additive, 1/4 #/sk flocele, 0.5% friction reducer
- 10 3/4" casing - Guide shoe, 3 centralizers.
- 7" casing - Guide shoe, 10 centralizers, differential fill float collar, D.V. too set at 2313'.
- 4 1/2" liner - Guide shoe, differential fill float collar, 5 centralizers, liner hanger, tie back sleeve.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Getty Oil Company

JUN 25 1984

3. ADDRESS OF OPERATOR

P.O. Box 3360, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface
1073' FWL and 2130' FNL (SW/NW) of Section 11

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-05084

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horse Point

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Horse Point-Cedar Mountain

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11-T16S-R23E

14. PERMIT NO.

API #43-019-31148

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8159.4' ungraded GR

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud and set surface casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded at 6:30 p.m. on 6-19-84.

Ran surface casing as follows:

Hole Size: 12 1/4"

Casing Size: 9 5/8"

Wt. #/ft. and Grade: 36#, K-55

Depth Set: 549'

Cementing Information: RU and cemented with 325 sx. Class "B" cement. Plug down at 10:00 a.m. on 6-20-84. Circulated out 10 bbls of cement at surface. Pressure tested BOP's and casing to 1500 psi - held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE 6-20-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3360, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1073' FWL and 2130' FNL (SW/NW) of Section 11

14. PERMIT NO.

API #43-019-31148

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8159.4' ungraded GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Amend APD

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mr. Phil Henson, with Getty Oil Company, received verbal approval from the BLM in Vernal, Utah, to amend the approved APD (Onshore Oil and Gas Order No. 1) for this well as follows:

The wellsite will require six trailers, instead of the one approved. There will be two trailers to be used as crew's quarters, one trailer to be used as toolpusher's quarters, one trailer for the air driller, one trailer for cook's quarters, and one trailer for geologist/engineer's quarters. The new access road was widened to approximately 150 feet to accommodate three trailers. The other three will be on location. These trailers will be situated as shown on the revised Figure #3 attached. A mud logging unit has also been added and is shown in Figure #3.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

6-22-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

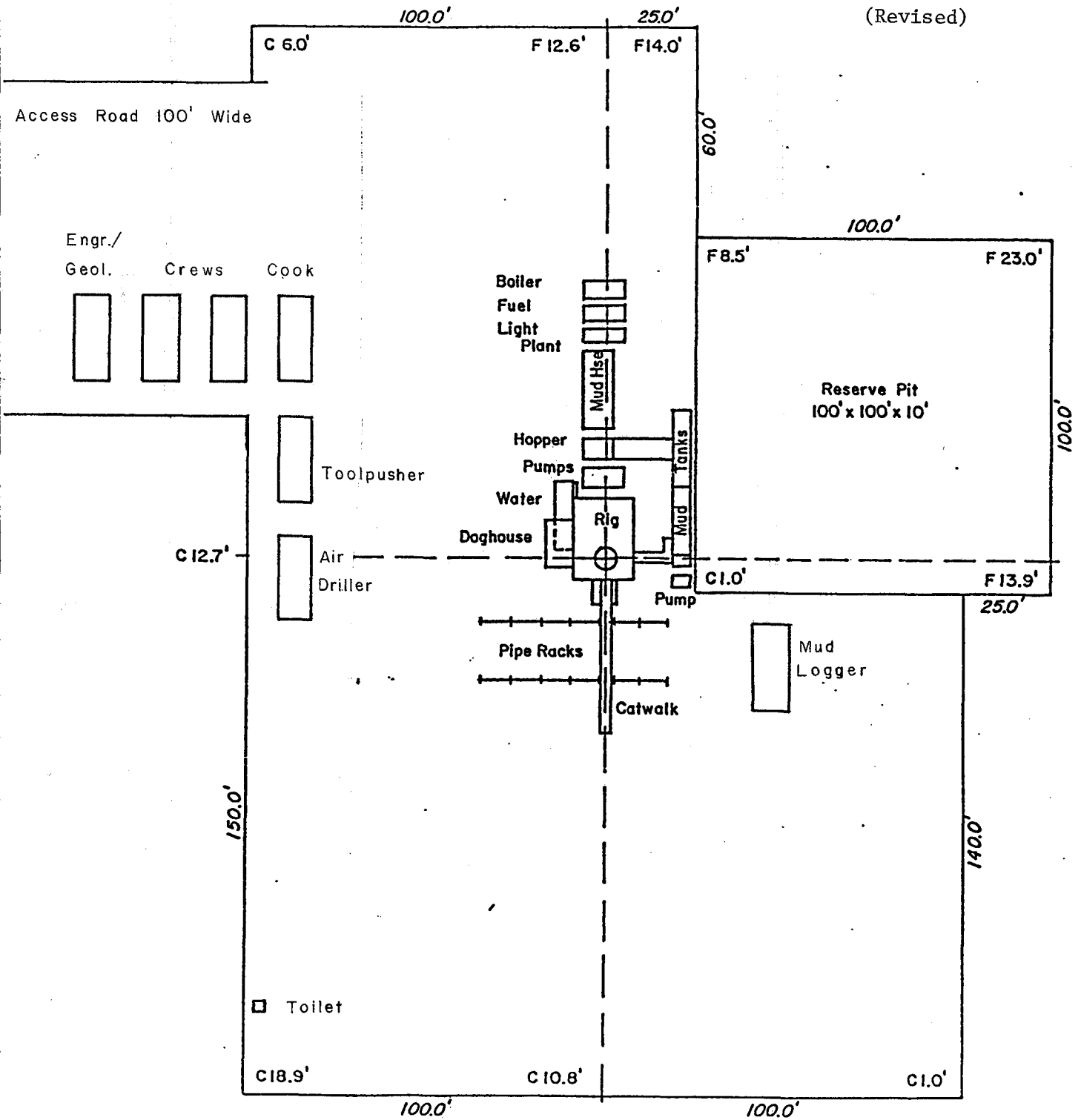
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

GETTY OIL COMPANY
Horse Point No. 2
2130' FNL and 1073' FWL
Section II - T16S-R23E
Grand County, Utah

FIGURE #3

(Revised)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Getty Oil Company

JUN 28 1984

3. ADDRESS OF OPERATOR

P.O. Box 3360, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

1073' FWL and 2130' FNL (SW/NW) of Section 11

14. PERMIT NO.

43-019-31148

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9159.4 ungraded GR

5. LEASE DESIGNATION AND SERIAL NO.

U-05084

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horse Point

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Horse Point-Cedar Mt.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11-T16S-R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Amend APD Casing Program

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company proposes to amend the casing program for the 4 1/2" liner, as shown on Sundry dated 6-14-84 to:

Hole Size	Interval	Section Length	Size	Wt.	Grade	Thrds	Ends	New/Used
6 1/4"	4326'-8250'	1178'	4 1/2" liner	11.6#	N-80	8rd	LT&C	New
		297'	4 1/2" liner	13.5#	N-80	8rd	LT&C	New
		198'	4 1/2" liner	13.5#	P-110	8rd	LT&C	New
		2251'	4 1/2" liner	11.6#	K-55	8rd	ST&C	New

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

6-26-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-05084	
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1073' FWL and 2130' FNL (SW/NW) of Section 11		8. FARM OR LEASE NAME Horse Point	
14. PERMIT NO. 43-019-31148		9. WELL NO. #2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8159.4' ungraded GR		10. FIELD AND POOL, OR WILDCAT Horse Point-Cedar Mountain	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11-T16W-R23E	
		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Waiver of condition #2	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company requests approval to waive the annular bag-type preventer specified in Condition #2, included in the Conditions of Approval for Notice to Drill. Our Application for Permit to Drill stated that we would use an API SRR or RSR preventer stack with a rotating head. These stacks have blind and pipe rams but no annular preventer. The rotating head is needed for air drilling operations and is rated at 2000 psi. The drilling rig we have contracted to drill the Horse Point #2 has a sub-structure height of 12'. This, along with the conductor, set at ground level, does not leave enough vertical space to install an annular preventer.

Our review of the area, formation to be penetrated and drilling experience indicates that an annular bag-type preventer will not be necessary to safely drill this well.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 6-26-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

43-019-31148

Operator Gretty Oil Co.

Lease U-05084

Contractor Four Corners Drilling

Well No. Horse Point #2

Location SWNW Sec. 11 T. 16S R. 23E

Field _____

County Grand

State UT

Operation: Drilling ☒
Workover _____
Completion _____
Abandonment _____
Producing _____
Other _____

Individual Well Inspection

General:

Well Sign ☒ BOP ☒ Pollution control ☒ Marker NA
Housekeeping ☒ Safety ☒ Surface use ☒ Location ☒

Remarks: cemented fish in hole now sidetracking around fish. 1973' and
Drilling. Accumulator 1700psi, Hydril 1200psi. Handwheels on
Pit in silty gravel, but lined with plastic liner; mudded up, Kelly cock
wrench on floor.

Lease and Facilities Inspection

Facilities inspected:

Identification	_____	Pollution control	_____
Housekeeping	_____	Pits and ponds	_____
Measurement facilities	_____	Water disposal	_____
Storage and handling facilities	_____	Other	_____

Remarks: _____

Action: _____

Name G. W. Moore

Title Inspector

Date 7-12-84

Use: ☒ for yes or satisfactory
x for no or unsatisfactory
NA for not applicable

April 5, 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-05084	
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602-3360		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1073' FWL & 2130' FNL (SW/NW) of Sec. 11		8. FARM OR LEASE NAME Horse Point	
14. PERMIT NO. API #43-019-31148		9. WELL NO. #2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8159.4' ungraded GR		10. FIELD AND POOL, OR WILDCAT Horse Point - Cedar Mountain	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11-T16S-R23E	
		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) REQUEST CONFIDENTIALITY <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company wishes to drill this well as a tight hole. We request that all information pertaining to this well be kept confidential. All future reports and information will be marked CONFIDENTIAL.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

7-27-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

On 7-10-84, kicked off at 1838' and began sidetracking well.

As of this date, below are listed the directional surveys run since the well was sidetracked.

1° at 1798' N69E	5 3/4° at 2130' S3W
1° at 1820' N68E	6° at 2186' due south
1° at 1877' N30E	7 1/4° at 2258' S1E
1° at 1888' N36E	7 1/2° at 2289' S3W
1/4° at 1914' S64W	7° at 2320' S1W
2 1/4° at 1941' S8W	6 1/2° at 2412' S2E
2° at 1948' S8W	6 1/2° at 2466' S2E
2 3/4° at 1978' due south	5 3/4° at 2570' S4W
3 1/2° at 2010' due south	5° at 2694' S1W
4 1/2° at 2040' S3W	4 3/4° at 2912' S9W
5° at 2073' S3W	4 1/4° at 3347' S18W
5° at 2109' S6W	2 3/4° at 3813' S18W

RECEIVED

AUG 1 1984



DIVISION OF OIL
GAS & MINING

Getty Oil Company | Three Park Central, Suite 700, 1515 Arapahoe St., Denver, CO 80202 • 303/623-4200

Denver Exploration and Production District

July 27, 1984

State of Utah Oil & Gas
4241 State Office Building
Salt Lake City, UT 84114

Attention: Ms. Claudia Jones

Re: Horse Point #2
Township 16 South, Range 23 East
Section 11: W/2
Grand County, Utah
U-05084

Gentlemen:

Getty Oil Company respectfully requests that the State of Utah hold all information confidential for a period of nine months in relation to the referenced well. Thank you.

Yours truly,

A handwritten signature in dark ink, appearing to read "William L. McCabe", with a long horizontal line extending to the right.

William L. McCabe
Landman

WLM/r,wm

cc: W. J. Bielstein
W. L. Marier
Mobil Oil Corporation
Attn: Mr. Lyell A. Coe

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to surface. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-05084	
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1073' FWL and 2130' FNL (SW/NW) of Section 11		8. FARM OR LEASE NAME Horse Point	
14. PERMIT NO. API #43-019-31148		9. WELL NO. #2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8159.4' ungraded GR		10. FIELD AND POOL, OR WILDCAT Horse Point-Cedar Mountain	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11-T16S-R23E	
		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set intermediate casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was kicked off at 1838' and sidetracked around a fish lost in the hole on 7-10-84.

The Sundry Notice submitted on 7-18-84 stated all directional surveys which were run up until that time to a depth of 3813'.

Following that, one survey was run - 1 3/4° at 4596', S29E.

On 7-19-84, reached a depth of 4626', intermediate casing point. Ran logs.

On 7-19-84 at 4:05 p.m. Ms. Sarah Peak, with Getty Oil Company, notified Mr. Harold Hubbard with the BLM in Vernal, UT, that Getty was logging the well and would be running and setting 7" intermediate casing within approximately four hours (in case the BLM would like to witness).

Ran intermediate casing and set as follows:

Hole Size	Casing Size	Wt. #/Ft. & Grade	Depth Set
8 3/4"	7"	20# & 23#, K-55	4626'

Cementing Information: Cemented 1st stage with 712 sx. 65/35 poz cement. Tailed with 295 sx. Class "H" cement. Bumped plug. Opened DV tool at 2297'. Circulated 2 hours. Cemented 2nd stage with 712 sx. 65/35 poz cement. Tailed with 295 sx.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Area Superintendent

DATE 7-24-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 170

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N7570	PILEY, KENNETH	5	ROZEL POINT	NO80	W070	17	NWNE	4300330025		DRL	99999	C.D.I. #2
N7580	MITCHELL ENERGY CORP.	1	WILDCAT	S120	E250	13	SWNE	4304731597		PA	99998	DRAGON FEE #1-13
				S110	E250	22	NWSE	4304731610		LA	99998	DRAGON WATSON #1-22-11-25
		616	HELL'S HOLE	S110	E250	12	SENE	4304731803	DKTA	PGW	10813	HELL'S HOLE FEDERAL 1-12-
				S100	E250	36	SWSW	4304731802	DKTA	PGW	10799	HELL'S HOLE STATE 1-36-10
		1	WILDCAT	S110	E250	1	SENE	4304731858		LA	99998	DRAGON FEDERAL 1-1-11-25
		616	HELL'S HOLE	S100	E250	36	NENE	4304731870	MRSN	PGW	11027	HELL'S HOLE 2-36-10-25
		1	WILDCAT	S140	E250	25	SWSW	4304731894		DRL	11121	BITTER CREEK 1-25-14-25
				S100	E250	26	NWNW	4304731893	MRSN	PGW	11111	HELL'S HOLE 1-26-10-25
N7600	POOL ENERGY CORP			S170	E140	16	NWNW	4301530161		PA	99999	RANGE CREEK 1-16
N7640	PRIMARY FUELS INC.	2	UNDESIGNATED	S080	E240	14	NESE	4304731351		PA	99998	PFI #1-14
				S080	E240	13	NESW	4304731342		PA	99998	PFI FEDERAL 1-13
				S080	E240	13	SWSW	4304731343		LA	99998	P.F.I. FED 2-13
		1	WILDCAT	S080	E240	14	SWSE	4304731361		LA	99998	P.F.I. FEDERAL 2-14
				S080	E240	14	NWSE	4304731362		LA	99998	P.F.I. FED #4-14
				S080	E240	14	SESE	4304731363		LA	99998	P.F.I. FED #3-14
N7650	DICKINSON, G. R.	410	MEXICAN HAT	S420	E190	5	NENW	4303731146		LA	99998	WILLIAMS FEDERAL #6
				S420	E190	5	NENW	4303731147		LA	99998	WILLIAMS FEDERAL #7
N7660	BERGE EXPLORATION/PERMITCO	1	WILDCAT	S400	W110	19	SWSW	4305330047		PA	99998	N. VIRGIN IMPERIAL FED. #
N7740	RANDALL EXPLORATION			S200	E070	18	SESE	4301530140		LA	99998	POOTER-FEDERAL #18-16
				S200	E070	19	SENE	4301530139		LA	99998	POOTER-FEDERAL #19-8
N7900	ROCKWELL OIL CO			S080	W030	22	SWSW	4304530011		OPS	11196	ROCKWELL 22-1
				S080	W030	27	SWNW	4304530012		PA	99998	27-3
N7910	ROCKY MOUNTAIN EXPLOR. CO			S410	W020	34	NWSE	4302530019		LA	99998	KAIBAB #1-34
N8020	SAMSON RESOURCES COMPANY			S250	E210	18	NWSW	4301931018		PA	99998	ARCHES FEDERAL #1
N8070	SCHNEIR, RONALD & ASSOC.			S200	E150	14	SWSE	4301530129		PA	99998	U.S.A. #1
N8140	TEXACO PRODUCING INC	40	PETER'S POINT	S120	E160	28	SESW	4300715577	WSTC	PA	2450	JACK CANYON #3
				S120	E160	32	NESE	4300715579	WSTC	PA	2445	JACK CANYON #5
		195	EAST CANYON	S160	E240	12	SESE	4301916205	CDMTN PGW	2430	E CNYN "A" #44-12	
		40	PETER'S POINT	S120	E160	32	NWNE	4300730031	WSTC	PA	2440	JACK CANYON #8
				S130	E160	3	NWNE	4300730048	WSTC SGW	2435	BEARD #1-3 - Harrison, Thomas D.	
		210	HORSE POINT	S160	E230	11	SWNW	4301931148	DK-CM SGW	9920	HORSE POINT #2	
		40	PETER'S POINT	S120	E160	34	SESW	4300710481	WSTC	PA	99998	PETERS POINT UNIT #8
				S120	E160	33	NWSE	4300715578	WSTC	PA	2460	JACK CANYON #4X
				S120	E160	33	SENE	4300715580	WSTC	PA	2460	JACK CANYON #7
				S120	E160	33	SWSW	4300730032	WSTC	PA	2460	JACK CANYON #10
				S130	E160	12	NWSE	4300730035	GRRV	PA	2465	PETERS POINT #13
		210	HORSE POINT	S160	E230	14	NWNE	4301916206	DKTA	PGW	2420	HRSE PT UT #1-X
		195	EAST CANYON	S160	E240	13	SENE	4301916204	DKTA	PA	2430	E CNYN "A" #42-13
				S160	E250	17	SENE	4301916202	DKTA	PGW	2425	EAST CNYN "B" #22-17
		40	PETER'S POINT	S120	E160	33	SENE	4300730029	WSTC	PA	2460	JACK CANYON #9
N8150	SHEPLER & THOMAS INC	1	WILDCAT	S030	W020	12	NWSE	4301330299	GRRV	PA	99997	RALPH DART #1
N8160	LEHNDORFF/LGB MINERALS INC	55	ALTAMONT	S010	W050	32	SWNE	4301330899	GR-WS	SOW	10080	JENSEN 1-32A5
N8170	SM GAS PRODUCTION INC.	205	GREATER CISCO	S200	E240	4	SWNE	4301930935	DKTA	PGW	2050	GENIE #1
				S200	E240	4	NWNE	4301930801	BUKHN	PGW	2050	FED CLAYTON #2
				S200	E240	4	SENE	4301931312		DRL	99999	GOVT. 4-2
				S200	E240	4	NENE	4301931311		DRL	99999	STALEY S&M 4-1

Class "H" cement. Did not circulate out any cement to surface.
Lost returns when lacked 10 bbl. of total displacement.

Picked up 3 1/2" DP. Drilled out to DV tool at 2297'. Pressure tested BOP's
and pipe to 2700 psi.

Drilling ahead with 6 1/4" bit.

Listed below are the deviation surveys which have been run since setting
the 7" casing:

2 1/2° at 4914'
2 3/4° at 5068'
2 1/2° at 5358'
3° at 5645'
5° at 6001'
5 1/4° at 6158'
6° at 6221'
5 1/2° at 6251'
5 3/4° at 6282'
6° at 6312'
5 3/4° at 6348'
5 3/4° at 6376'
5 3/4° at 6408'
5 3/4° at 6439'
5 3/4° at 6471'
6° at 6501'
6° at 6532'
6° at 6563'
6° at 6595'
6° at 6657'
6 1/4° at 6719'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Getty Oil Company

JUL 20 1984

3. ADDRESS OF OPERATOR

P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Survey.
See also space 17 below.)
At surface

1073' FWL and 2130' FNL (SW/NW) of Section 11

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.

API #43-019-31148

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8159.4' ungraded GR

5. LEASE DESIGNATION AND SERIAL NO.

U- 05084

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horse Point

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Horse Point-Cedar Mountain

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11-T16S-R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) spot plug over fish and sidetrack

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled to a depth of 4208' on 6-24-84. After becoming stuck, Getty fished for the BHA. A fish was left in the hole consisting of 15" stub of DP, 6 joints HWDP, 10 DC and an 8 3/4" bit. Top of fish at 3645'.

While attempting to recover the above fish, the fishing assembly was stuck in the hole at a depth of 2602'. Fish #2 consists of a shoe, 10 joints of 8 1/8" wash pipe, a XO, and 5 joints of 7 5/8" wash pipe. Top of fish at 2093'.

On 7-3-84, Mr. Jerry Kenczka with the BLM in Vernal, Utah, gave Getty Oil Company approval to spot a cement plug and sidetrack this well.

On 7-8-84, after attempting to recover both of the fishes lost in the hole, a 150 sx. Class "G" cement plug was spotted at 2093'.

Soft cement was drilled out, washed and dressed to 2043'.

On 7-9-84, spotted a plug #2 at 2043', consisting of 150 sx. Class "G" cement. Drilled out hard cement to 1838'.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE 7-18-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED AUG 3 1984 DIVISION OF OIL GAS & MINING
2. NAME OF OPERATOR Getty Oil Company		
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1073' FWL and 2130' FNL (SW/NW) of Section 11		
14. PERMIT NO. API #43-019-31148	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8159.4' ungraded GR	

5. LEASE DESIGNATION AND SERIAL NO. U-05084
6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
7. UNIT AGREEMENT NAME ---
8. FARM OR LEASE NAME Horse Point
9. WELL NO. #2
10. FIELD AND POOL, OR WILDCAT Horse Point-Cedar Mt.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11-T16S-R23E
12. COUNTY OR PARISH Grand
13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD and set production casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Since spotting a plug over a fish lost in the hole and kicking the well off to sidetrack it, the well was drilled ahead to a depth of 4626' and 7" intermediate casing was set (see Sundry dated 7-24-84).

After setting the intermediate casing, we drilled ahead with a 6 1/4" bit. The last deviation survey reported was 6 1/4° at 6719' (also see Sundry dated 7-24-84). Since that time, we have been drilling ahead to TD. Deviation surveys run to TD are listed below:

6 1/4° @ 6783'	7 1/4° @ 7033'	8° @ 7284'	8° @ 7535'	8° @ 7881'
7° @ 6846'	8° @ 7095'	8 1/4° @ 7378'	7 3/4° @ 7662'	
7° @ 6908'	8° @ 7184'	8 1/4° @ 7441'	7 3/4° @ 7757'	

Reached TD of 8205' at 2:30 p.m. on 7-26-84.

Hole Size	Casing Size	Wt. #/ft & Grade	Depth Set
6 1/4"	4 1/2" Liner	13.5# & 11.6#, P110, J-55 & N-80	4301'- 8204'

Cementing Information: Cemented with 360 sx. 50-50 Poz and tailed with 130 sx. Class "H" cement. Bumped plug at 6:15 a.m. on 7-27-84. Released rig at 12:01 a.m. on 7-28-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

7-31-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CONFIDENTIAL

FRAC TREATMENT SCHEDULE

Dakota

Fracture Fluid:

The fracturing fluid will consist of 75, and 70 quality foam. The base fluid will be 5% HCl acid containing 2 gals/1000 gals inhibitor, 25 lbs/1000 gals citric acid flakes, 3 gals/1000 gals foamer, 2 gals/1000 gals clay stabilizer, 35 lbs/1000 gals gel, and 2 gals/1000 gals non emulsifier. The pad will be a 75 Q foam with the same base fluid as the fracturing fluid.

Pump rate will be 12 BPM. Anticipated treating pressure at 12 BPM is 5700 psi.

Pumping Schedule:

<u>Foam Quality</u>	<u>Gals/stage</u>	<u>Base Fluid(Gals)</u>	<u>Sand(ppg)</u>	<u>Sand Stage</u>
75 Q	10,000	2,500	Pad	-
75 Q	5,000	1,250	1/2(20/40)	2,500
75 Q	6,000	1,500	1	6,000
70 Q	6,000	1,500	2	12,000
70 Q	10,000	3,000	2 1/2	25,000
70 Q	10,000	3,000	3	30,000
70 Q	7,000	2,100	3 1/2	24,500
75 Q	5,190	1,298	Flush	-
	59,190	16,148		100,000

The base fluid chemicals should be tested prior to fracturing to determine compatability and actual concentrations needed.

Frac down 4 1/2" tubing and liner with 1000 psi on backside of tubing.

CONFIDENTIAL

FRAC TREATMENT SCHEDULE

Cedar Mountain

Fracture Fluid:

The fracturing fluid will consist of 75, and 70 quality foam. The base fluid will be 5% HCl acid containing 2 gals/1000 gals inhibitor, 25 lbs/1000 gals citric acid flakes, 3 gals/1000 gals foamer, 2 gals/1000 gals clay stabilizer, 35 lbs/1000 gals gel, and 2 gals/1000 gals non emulsifier. The pad will be a 75 Q foam with the same base fluid as the fracturing fluid.

Pump rate will be 16 BPM. Anticipated treating pressure at 16 BPM is 5800 psi.

Pumping Schedule:

<u>Foam Quality</u>	<u>Gals/stage</u>	<u>Base Fluid(Gals)</u>	<u>Sand(ppg)</u>	<u>Sand Stage</u>
75 Q	10,000	2,500	Pad	-
75 Q	10,000	2,500	2 (100 mesh)	20,000
75 Q	2,000	500	Pad	-
75 Q	5,000	1,250	1/2	2,500
75 Q	6,000	1,500	1	6,000
75 Q	6,000	1,500	1 1/2	9,000
70 Q	7,000	1,750	2	14,000
70 Q	7,000	1,750	2 1/2	17,500
70 Q	8,000	2,000	3	24,000
70 Q	10,000	2,500	3 1/2	35,000
75 Q	5,250	1,313	Flush	-
	76,250	19,063		108,000 (20/40)

The base fluid chemicals should be tested prior to fracturing to determine compatability and actual concentrations needed.

Frac down 4 1/2" tubing and liner with 1000 psi on backside of tubing.

CONFIDENTIAL

1. Move in rig up workover unit.
2. Nipple down wellhead, nipple up BOP.
3. Pick up 2 3/8" tubing, 7" casing scraper, 6" bit.
4. Trip in hole to polish bore receptacle (4301'), with bit, casing scraper, and tubing. Clean out any cement. Trip out of hole with tubing, casing scraper, and bit. Lay down bit, and casing scraper.
5. Pick up 3 3/4" bit, and 4 1/2" casing scraper, Trip in hole and drill out landing collar and cement to 8190' (22' of rat hole). Circulate hole clean. Trip out of hole with tubing, casing scraper and bit.
6. Move in rig up wireline. Trip in hole with CBL-VDL-CL-GR log and log well from PBTD (8190') to 550'. Trip out of hole with logging tools. Rig down wireline.
7. Squeeze liner if necessary. Drill out cement after squeezing. Run bond log.
8. Pressure test casing to 2000 psi.
9. Pick up 4 31/32" polishing mill and trip into hole to polish borehole receptacle. Polish receptacle with mill. Trip out of hole with mill. Lay down mill.
10. Pick up 4 1/2" seal assembly, and 4 1/2", 12.75 EUE tubing. Trip in hole with seal assembly and tubing. Sting into receptacle and set down with 30,000 lbs.
11. Trip in hole with 2 3/8" tubing and spot 127 gals of 10% acetic acid containing 1/2 gal clay stabilizer from 8190' to 7995'.
12. Pull up hole to 7990'. Swab 4 1/2" tubing and liner down to 7990'. Trip out of hole with 2 3/8" tubing.
13. Move in rig up wireline unit. Trip in hole with 3 3/8" hollow steel carrier containing 1 shot per foot, 14.0 grams per charge, and an effective hole diameter of 0.38 inches. Perforate the Cedar Mountain formation in the following intervals:

8133' - 8142'	9'
8152' - 8168'	16'
Total footage	25'

Perforations depths are to be correlated with Dresser's GR-Linear Porosity log dated July 26, 1984.

14. Trip out of hole with perforation guns. Rig down wireline.
15. Flow test Cedar Mountain.
16. If necessary, breakdown the perfs with 1250 gals (30 bbls) of 7 1/2% HCl acid containing 2 gals/1000 gals clay stabilizer, 25 lbs/1000 gals citric acid flakes, 2 gals/1000 gals non-emulsifier, and 700 SCF/bbl N₂. Pump 10 bbls of acid then drop 2 RCN ball sealers per bbl of acid the remaining 20 bbls. Pump rate should be maintained at a minimum of 6 BPM. Anticipated treating pressure at 6 BPM is 3500 psi.
17. Cedar Mountain Formation perfs, 8133'-8168':
Frac as per the attached frac schedule or continue on procedure starting with step 20.

18. Shut well in 1/2 hour to allow frac to heal.
19. Gradually open well and flow back frac fluid. Clean out well bore with 2 3/8" tubing and N₂.
20. Move in, rig up wireline unit. Trip in hole with retrievable bridge plug. Set RBP at 8090'. Trip out of hole with wireline. Rig down wireline unit.
21. Trip in hole with 2 3/8" tubing to 8090'. Spot 91 gals of 10% acetic acid containing 1/2 gal clay stabilizer from 8090' to 7950'.
22. Swab fluid level down to 7950'. Trip out of hole with tubing.
23. Move in rig up wireline unit. Trip in hole with a 3 3/8" hollow steel carrier perforating gun containing 1 shot per foot, 14.0 grams per charge, and an effective hole diameter of 0.38". Perforate the Dakota from 8050' to 8068' (18'). Perforation intervals will be correlated with Dresser's GR-Linear Porosity log dated July 26, 1984. Trip out of hole with perforating guns. Rig down wireline unit.
24. Flow test Dakota.
25. If necessary, breakdown the perfs with 900 gals (21 bbls) of 7 1/2% acid containing 2 gals/1000 gals clay stabilizer, 25 lbs/1000 gals citric acid flakes, 2 gals/1000 gals non-emulsifier, and 700 SCF/bbl N₂. Pump 5 bbls of acid then drop 2 RCN ball sealers per bbl of acid the remaining 16 bbls. Pump rate should be maintained at a minimum of 6 BPM. Anticipated treating pressure at 6 BPM is 3400 psi.
26. Dakota Formation perfs, 8050'-8068':
Frac as per the attached frac schedule.
27. Shut well in 1/2 hour.
28. Gradually open well up and flow back frac fluid.
29. Move in rig up wireline unit.
30. Trip in hole on wireline with a retrievable bridge plug and set at 7850'. Trip out of hole with wireline. Rig down wireline unit.
31. Trip out of hole with 4 1/2" tubing laying down.
32. Trip in hole with retrieving head, expendable check valve, and 2 3/8" tubing and retrieve bridge plugs (two trips).
33. Trip in hole with seating nipple, and 2 3/8" tubing. Clean out wellbore if needed with N₂. Set 2 3/8" tubing at 8160'. Nipple down BOP, nipple up wellhead.
34. Pump out expendable check valve.
35. Flow test well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
THIS INFORMATION IS UNCLASSIFIED
DATE 11/14/01 BY 60322 UC/LRS/STP

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 20 1984

**DIVISION OF OIL
GAS & MINING**

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1073' FWL & 2130' FNL (SW/NW) of Section 11

14. PERMIT NO.
API #43-019-31148

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
8159.4' ungraded GR

5. LEASE DESIGNATION AND SERIAL NO.

U-05084

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Horse Point

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT
Horse Point Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11-T16S-R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Notice of Intent to Complete ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Getty Oil Company proposes to complete this well according to the attached completion procedure:

Note:

Federal approval of this action is required.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/21/84

BY: John R. Baye

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE 8-17-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-05084

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HORSE POINT

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated
HORSE POINT FIELD11. SEC., T., R., N., OR BLOCK AND SURVEY
OR AREA

SEC. 11 T16S-R23E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other

2. NAME OF OPERATOR

GETTY OIL CO. *Texaco Inc*

3. ADDRESS OF OPERATOR

4601 DTC BOULEVARD, DENVER, CO *OH. GAS & MINING*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

SW 1/4 NW 1/4 SEC. 11

At top prod. interval reported below

2130' FNL & 1073' FWL, SEC. 11

At total depth

14. PERMIT NO.

DATE ISSUED

43-019-31148

12. COUNTY OR
PARISH

GRAND

13. STATE

UTAH

15. DATE SPUDDED

6-19-84

16. DATE T.D. REACHED

7-26-84

17. DATE COMPL. (Ready to prod.)

9-12-84

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

8159.4' Ungraded GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3205'

21. PLUG, BACK T.D., MD & TVD

8163'

22. IF MULTIPLE COMPL.,
HOW MANY*

--

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

SURF-TD

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8133 - 8163' CEDAR MOUNTAIN

8050 - 8068' DAKOTA

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Focused Log, Compensated Densilog, Cement Bond Log

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	549'	12-1/4"	325 SACKS	
7"	20# & 23#	4626'	8-3/4"	1007 SACKS	
DV TOOL		2297'		1007 SACKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4301'	8204'	490		2-3/8"	8105'	

31. PERFORATION RECORD (Interval, size and number)

CEDAR MOUNTAIN 8133-8142' and
8152'-8163' with one .38" Jet
Shot per foot.

DAKOTA 8050-8068' with one .38" JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8133-8168'	1260 gal 7 1/2% HCL Acid
	75,713 gal & 106,643# 20-40 sand
8050-8068'	900 gal 7 1/2% HCL Acid
	51,452 gal & 83,300# 20-40 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-14-84		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-5-84	24	1/2"	→	0	700	10	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
210	200	→	0	700	10	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FLARED

TEST WITNESSED BY

CRC - TETON

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Dist. Manager

DATE

1/3/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DAKOTA	8050	8068	DAKOTA	7954	
CEDAR MOUNTAIN	8133 8152	8142 8163	CEDAR MOUNTAIN	8068	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
		9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Farmington Dist. Mgr.

DATE 1-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>1/4 1/4 -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

100729

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Producing Inc., Producing Dept.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Below
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Horse Point
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Site Security Diagrams	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Attached, please find copies of the site security diagrams for the following facilities located in the Horse Point field. Revised site security diagrams will be submitted as modifications occur at these sites.

Horse Point Unit #1x
Horse Point Unit #2

NW NE

Sec. 14, T16S-R23E
Sec. 11, T16S-R23E

RECEIVED
OCT 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. M. Medina TITLE Area Supt. DATE 9-26-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM-UNR

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GETTY OIL COMPANY
SITE SECURITY LEGEND

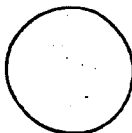
WELLHEAD



LACT UNIT



TANK



LINE HEATER



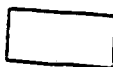
SEPARATOR



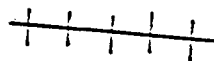
FREE WATER KNOCKOUT



HEATER TREATER



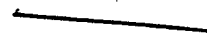
FENCE



DEHYDRATOR



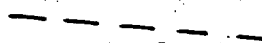
SURFACE LINE



METER RUN



BURIED LINE



RECYCLE PUMP



VALVE



S.W. DISPOSAL PUMP



BULL OR FLAT PLUG



Date - 7/22/86

TPI

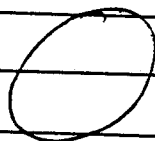
Horse Point Unit #2

Location Sec 11 - T16S - R23E

County - Grand State - Utah

Lease No U-05084

Well head Only



Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
Bond File
Operator File

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) L. Romero (Initiated Call ☒
Talked to:

Name M. N. Myers (Initiated Call ☐ - Phone No. (303) 793-4380
of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.
(Replacement bond received 2-11-91 awaiting "Sundries.")

4. Highlights of Conversation:

Mr. Myers out of office until 5-20-91.

Delsey Nelson:

*910528-MSB 2:42 "Mr. Myers"

(3:45) Mr. Myers will follow up on operator change sundries, handled
through another office.



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado; and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR
2- DTS <i>TS</i>
3- VLC
4- RJF
5- RWM
6- LCR <i>u</i>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold)
☐ Designation of Operator

☐ Designation of Agent
☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) TEXACO E & P INC.
(address) P. O. BOX 1629
ROCK SPRINGS, WY 82901
H. M. MEDUNA
phone (307) 382-6540
account no. N5700 (6-5-91)

FROM (former operator) TEXACO PRODUCING INC.
(address) P. O. BOX 1629
ROCK SPRINGS, WY 82901
H. M. MEDUNA
phone (307) 382-6540
account no. N 8140

(A) ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: (SEE ATTACHED)	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name: <u>E CYN A #44-12/CDMTN</u>	API: <u>4301916205</u>	Entity: <u>2430</u>	Sec <u>12</u>	Twp <u>16S</u>	Rng <u>24E</u>	Lease Type: <u>U-04967-</u>
Name: <u>BEARD #1-3/WSTC</u>	API: <u>4300730048</u>	Entity: <u>2435</u>	Sec <u>3</u>	Twp <u>13S</u>	Rng <u>16E</u>	Lease Type: <u>U-9153</u>
Name: <u>HORSE POINT #2/DK-CM</u>	API: <u>4301931148</u>	Entity: <u>9920</u>	Sec <u>11</u>	Twp <u>16S</u>	Rng <u>23E</u>	Lease Type: <u>U-05084</u>
Name: <u>HORSE PT UT #1-X/DKTA</u>	API: <u>4301916206</u>	Entity: <u>2420</u>	Sec <u>14</u>	Twp <u>16S</u>	Rng <u>23E</u>	Lease Type: <u>U-05109</u>
Name: <u>E CYN B #22-17/DKTA</u>	API: <u>4301916202</u>	Entity: <u>2425</u>	Sec <u>17</u>	Twp <u>16S</u>	Rng <u>25E</u>	Lease Type: <u>U-05059B</u>
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form) (5-28-91)
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #114097.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 7/15 1991. If yes, division response was made by letter dated 7/15 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7/15 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Meeb Approved 4-2-91 "Company Merger". Includes East Canyon Unit.



C H Kosub
Division Manager
Denver Producing Division
Western E&P Region

Texaco USA

8055 E Tufts Avenue
Denver CO 80237

PO Box 46510
Denver CO 80201 6510

Phone: 303 793 4801
Fax: 303 793 4975

June 7, 1991

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Horse Point #2
Grand County, Utah

Dear Lisha Romero:

Attached are the Change of Ownership forms on the referenced lease for your handling. Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,

SRH

For CH Kosub

Attachments

CC: Mr. Thomas Harrison
2444 Morning Star Ct.
Park City, Utah 84060

J. P. Hudock/A. W. Nease

D. W. Bowers

RECEIVED

JUN 13 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-05084

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

Use APPROPRIATION FOR PERMIT - Re-enter proposals.

1. Type of Well

☐

Oil Well

☒ Gas Well☐

Other (specify)

2. Name of Operator

MR. THOMAS HARRISON

3. Address of Operator

2444 MORNING STAR CT., PARK CITY, UTAH

4. Telephone Number

9. Well Name and Number

HORSE POINT UNIT #2

10. API Well Number

11. Field and Pool, or Wildcat

HORSE POINT FIELD

5. Location of Well

84060

Footage : 2130' FNL 1073' FWL

County : GRAND

O.G. Sec. T., R., M. : SW 1/4 NW 1/4 SEC. 11 T16S R23E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

XX TRANSFER OF WELL OWNERSHIP
Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

RECEIVED

JUN 13 1991

TO:

MR. THOMAS HARRISON
2444 MORNING STAR CT.
PARK CITY, UTAH 84060

DIVISION OF
OIL GAS & MINING

THE EFFECTIVE DATE OF OPERATION: DECEMBER 1, 1990

14. I hereby certify that the foregoing is true and correct

(TEXACO E & P INC.)

Name & Signature

Title

Date

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-05084

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

9. Well Name and Number

HORSE POINT UNIT #2

2. Name of Operator

MR. THOMAS HARRISON

10. API Well Number

43-019-31148

3. Address of Operator

2444 MORNING STAR CT., PARK CITY, UTAH

4. Telephone Number

11. Field and Pool, or Wildcat

HORSE POINT FIELD

5. Location of Well

84060

Footage : 2130' FNL 1073' FWL

County : GRAND

O.G. Sec. T., R., M. : SW 1/4 NW 1/4 SEC. 11 T16S R23E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

XX TRANSFER OF WELL OWNERSHIP

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

RECEIVED

JUN 13 1991

TO:

MR. THOMAS HARRISON
2444 MORNING STAR CT.
PARK CITY, UTAH 84060

DIVISION OF
OIL GAS & MINING

THE EFFECTIVE DATE OF OPERATION: DECEMBER 1, 1990

14. I hereby certify that the foregoing is true and correct

Name & Signature

Thomas D. Harrison

Title

Date 5/18/91

(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>he</i>
2- DTS	<i>OTS</i>
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>h</i>
6- LCR	<i>he</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-90)

TO (new operator) <u>HARRISON, THOMAS D.</u>	FROM (former operator) <u>TEXACO E & P INC.</u>
(address) <u>12895 HARWICK LANE 2207</u>	<u>P. O. BOX 1629</u>
<u>SAN DIEGO, CA 92130</u>	<u>ROCK SPRINGS, WY 82901</u>
<u>phone (619) 793-0663 (SDI) 649-1444</u>	<u>H.M. MEDUNA</u>
<u>account no. N 1610</u>	<u>phone (307) 382-6540</u>
	<u>account no. N5700(A)</u>

Well(s) (attach additional page if needed):

Name: <u>HORSE POINT #2/DK-CM</u>	API: <u>43-019-31148</u>	Entity: <u>9920</u>	Sec <u>11</u> Twp <u>16S</u> Rng <u>23E</u>	Lease Type: <u>U-05084</u>
Name: <u>(NOT WITHIN UNIT)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-13-91)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-13-91)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-2-91)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: July 8 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

910626 CONFIRMED ADDRESS FOR THOMAS HARRISON, IT WAS REQUESTED THAT DOGM USE THE CURRENT

ADDRESS ON FILE AND DISREGARD THE MAILING ADDRESS ON THE SUNDRY NOTICE. (NOT AN ADDRESS CHANGE)

910702 Btm approved eff. 6-24-91.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 24

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ampolex (Texas), Inc.

3. Address and Telephone No.

1050 17th St., #2500, Denver, CO 80265 (303) 595-9000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL & 1073' FWL
SW NW Sec. 11-T16S-R23E

5. Lease Designation and Serial No.

U-05084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Horsepoint

8. Well Name and No.

Horsepoint No. 2

9. API Well No.

43-019-31148

10. Field and Pool, or Exploratory Area

Horsepoint Field

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ampolex (Texas), Inc. proposes to conduct a 30-day production test of the subject well to determine if there is economic justification to install a flowline to connect to field gathering system. All gas and liquid production will be measured and volumes reported on Form MMS 3160. Produced gas will be flared during the test.

cc: State of Utah Oil & Gas Conservation Commission

I hereby certify that the foregoing is true and correct

Signed Robert L. Greenaway Title Senior Petroleum Engineer

Date 7/14/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-05084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Horsepoint No. 2

9. API Well No.

43-019-31148

10. Field and Pool, or Exploratory Area

Horsepoint Field

11. County or Parish, State

Grand County, Utah

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ampolex (Texas), Inc.

3. Address and Telephone No.

1050 - 17th Street, Suite 2050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL & 1073' FWL

SW/4NW/4 Sec 11-T16S-R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing

☒ Other Change of Operator

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Be advised that Ampolex (Texas), Inc. is considered to be the operator on the above-described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, bond coverage for this well is provided by Bond No. 69HF3973 (T00201091), Principal: Ampolex (USA), Inc. and its subsidiaries Ampolex (California), Inc., Ampolex (Texas), Inc. and Ampolex (Wyoming), Inc.

RECEIVED
MOAB DISTRICT OFFICE
54 AUG 25 PM 3:18
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed

Title Production ManagerDate August 19, 1994

(This space for Federal or State office use)

Associate District Manager

Approved by

Title

Date 8/29/94

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

8/29/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



AMPOLEX (USA), INC.

1050 SEVENTEENTH STREET, SUITE 2500
DENVER, CO 80265 U.S.A.

Telephone: (303) 595-9000

Fax: (303) 595-0110

Subsidiaries:

Ampolex (Orient), Inc.

Ampolex (Pacific), Inc.

Ampolex (Texas), Inc.

Ampolex (Wyoming), Inc.

August 19, 1994

Bureau of Land Management
Grand Resource Area
885 S. Sand Flats Road
Moab, Utah 84532

Re: Horsepoint No. 2 Well
USA UTU-05084
T16S-R23E, Sec. 11: SW/4NW/4

Ladies and Gentlemen:

The referenced well has been shut-in for several years due to no sales lines. Under a prior Sundry Notice, Ampolex proposed to conduct a 30-day production test to determine if there is an economic justification to install flowline to connect to a field gathering system.

The Bureau of Land Management's records indicate that Thomas D. Harrison is the authorized operator of the subject property as well as a 50% working interest owner. Ampolex holds the remaining 50% working interest.

In this regard, Ampolex hereby submits one (1) original and three original copies of "Sundry Notices and Reports on Wells", MMS Form 3160-5 designating itself as Operator of this property in order to pursue testing.

If additional information is needed, please advise the undersigned. Thank you.

Very truly yours,

AMPOLEX (TEXAS), INC.

Marcy A. Baird
Land/Marketing Analyst

cc: ✓ State of Utah, Division of Oil and Gas
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
RJC, RCA, DJR, JEH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-05084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horsepoint No. 2

9. API Well No.

43-019-31148

10. Field and Pool, or Exploratory Area

Horsepoint Field

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ampolex (Texas), Inc.

3. Address and Telephone No.

1050 - 17th Street, Suite 2050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL & 1073' FWL

SW/4NW/4 Sec 11-T16S-R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Be advised that Ampolex (Texas), Inc. is considered to be the operator on the above-described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, bond coverage for this well is provided by Bond No. 69HF3973 (T00201091), Principal: Ampolex (USA), Inc. and its subsidiaries Ampolex (California), Inc., Ampolex (Texas), Inc. and Ampolex (Wyoming), Inc.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Manager

Date August 19, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Moab District
P. O. Box 970
Moab, Utah 84532

OCT 12 1994

3160
(U-05084)
(UT-065)

CERTIFIED MAIL - RETURN RECEIPT REQUESTED
Certified # P 875 024 266

Mr. Thomas D. Harrison
2207 Three Kings Court
Park City, Utah 84060

Re: Change of Operator
Horse Point No. 2
U-05084
Section 11, T. 16 S., R. 23 E.
Grand County, Utah

WRITTEN ORDER

Dear Mr. Harrison:

Please find enclosed, your approved sundry notice request to assume operatorship of the Horse Point No. 2 well.

There seems to be an ongoing dispute between you and Ampolex (USA), Inc. as to who should operate the subject well. The Bureau of Land Management will recognize, as operator, any qualified entity who properly applies and can verify bond adequacy. You are currently recognized as the operator. We suggest you coordinate with Ampolex and come to an agreement on who will operate the well. This nonsense of changing operatorship on a weekly basis is not hastening the well's return to production.

As this well has remained idle for nearly a decade, we believe that a well test is in order. Within 30 days of receipt of this request, submit a proposal to conduct a production test on

-2-

the Horse Point No. 2 well. Failure to follow this written order will result in appropriate enforcement action being taken.

Should you have any questions, please call Eric Jones of this office at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

Enclosure

Sundry Notice (1p)

cc: Ampolex (USA), Inc. (w/Enclosure)
Marcy A. Baird
1050 Seventeenth Street, Suite 2500
Denver, Colorado 80265
UT-068, Grand Resource Area (w/Enclosure)
AIRS (wo/Enclosure)

bc: Eric Jones (w/Enclosure)

EJones:jc:10/11/94:WP CHOPHARR

M

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-05084
2. Name of Operator Ampolex (Texas), Inc.	6. If Indian, Allottee or Tribe Name -----
3. Address and Telephone No. 1050 - 17th Street, Suite 2500, Denver, CO 80265 (303) 595-9000	7. If Unit or CA, Agreement Designation -----
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2130' FNL & 1073' FWL SW/4NW/4 Sec. 11-T16S-R23E	8. Well Name and No. Horsepoint No. 2
	9. API Well No. 43-019-31148
	10. Field and Pool, or Exploratory Area Horsepoint Field
	11. County or Parish, State Grand County, Utah

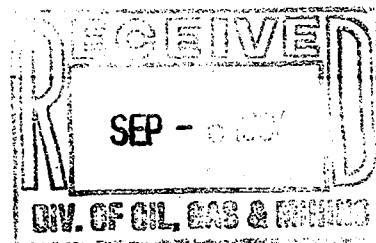
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Production Test	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ampolex (Texas), Inc. proposes to conduct a 30-day production test of the subject well to determine if there is economic justification to install a flowline to connect to field gathering system. All gas and liquid production will be measured and volumes reported on Form MMS 3160. Produced gas will be flared during the test.



cc: State of Utah Oil & Gas Conservation Commission

14. I hereby certify that the foregoing is true and correct

Signed R. Cooper Title Production Manager Date 08/31/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ampolex (Texas), Inc.

3. Address and Telephone No.

1050 - 17th Street, Suite 2500, Denver, CO 80265 (303) 595-9000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL & 1073' FWL
SW/4NW/4 Sec. 11-T16S-R23E

5. Lease Designation and Serial No.

U-05084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horsepoint No. 2

9. API Well No.

43-019-31148

10. Field and Pool, or Exploratory Area

Horsepoint Field

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Production Test
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ampolex (Texas), Inc. proposes to conduct a 30-day production test of the subject well to determine if there is economic justification to install a flowline to connect to field gathering system. All gas and liquid production will be measured and volumes reported on Form MMS 3160. Produced gas will be flared during the test.

cc: State of Utah Oil & Gas Conservation Commission

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Manager

Date 08/31/94

(This space for Federal or State office use)

Associate District Manager

Approved by

Title

Date

Conditions of approval, if any:

APPROVE w/cond. 11/2/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Production Test
Ampolex (Texas), Inc.
Well No. Horsepoint 2
Sec. 11, T. 16 S., R. 23 E.
Lease U-05084
Grand County, Utah

CONDITIONS OF APPROVAL

1. Jack Johnson, BLM Grand Resource Area inspector, shall be notified 24 hours prior to test initiation and upon test completion. His phone number is (801) 259-8193.
2. The test may not run beyond 30 days or beyond the production of 50 Mmcf of gas, whichever occurs first.
3. All production shall be reported to MMS on monthly reports of operations (Form MMS-3160).
4. The test results shall be submitted to the BLM Moab District Office.



AMPOLEX (USA), INC.

1050 SEVENTEENTH STREET, SUITE 2500
DENVER, CO 80265 U.S.A.

Telephone: (303) 595-9000

Fax: (303) 595-0110

Subsidiaries:

Ampolex (Orient), Inc.

Ampolex (Pacific), Inc.

Ampolex (Texas), Inc.

Ampolex (Wyoming), Inc.

August 31, 1994

Bureau of Land Management
Grand Resource Area
885 S. Sand Flats Road
Moab, Utah 84532
Attn: Mr. Eric Jones

Re: Horsepoint No. 2 Well, Grand County, Utah

Dear Mr. Jones:

By letter dated August 26, 1994, the BLM returned to Ampolex (Texas), Inc. an unapproved Sundry Notice to conduct a Production Test to the subject well as their records did not show Ampolex as Operator. By letter dated August 19, 1994, Ampolex sent the BLM a Sundry Notice for Change of Operator into Ampolex.

As discussed between Gary Torres of your office and John Hein of Ampolex, it was determined that there had been a cross-over in the mail between Sundry Notices. Therefore, Ampolex is re-submitting, in quadruplicate, originally signed Sundry Notices to conduct a Production Test.

It is my understanding that you have Ampolex's Change of Operator forms in your office and will retain them until receipt of the production test notices.

If you require any additional information or have any questions, please do not hesitate to give us a call.

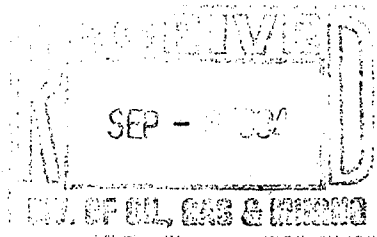
Very truly yours,

AMPOLEX (TEXAS), INC.

Marcy A. Baird
Land/Marketing Analyst

Enclosure

cc: Gary Torres - BLM, Moab
✓ State of Utah Oil & Gas Conservation Commission
RCA, JEH



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ampolex (Texas), Inc.

3. Address and Telephone No.

1050 - 17th Street, Suite 2500, Denver, CO 80265 (303) 595-9000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL & 1073' FWL
SW/4NW/4 Sec. 11-T16S-R23E

5. Lease Designation and Serial No.

U-05084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horsepoint No. 2

9. API Well No.

43-019-31148

10. Field and Pool, or Exploratory Area

Horsepoint Field

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Production Test	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

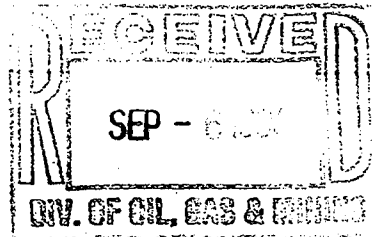
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ampolex (Texas), Inc. proposes to conduct a 30-day production test of the subject well to determine if there is economic justification to install a flowline to connect to field gathering system. All gas and liquid production will be measured and volumes reported on Form MMS 3160. Produced gas will be flared during the test.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/12/94

BY: [Signature]



cc: State of Utah Oil & Gas Conservation Commission

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Production Manager

Date: 08/31/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

Well file

November 17, 1994

Ampolex (Texas), Inc.
1050 - 17th Street, Suite 2500
Denver, Colorado 80265

Re: Horsepoint #2 Well, Lease U-05084, Section 11, T. 16 S., R. 23 E., Grand County, Utah

Gentlemen:

Pursuant to your request and in accordance with Utah Admin. Code R. 649-3-20, Ampolex is authorized to vent/flare gas during production testing of the referenced well, not to exceed a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. This authorization represents the full administrative capability of the Division of Oil, Gas and Mining (the "Division"), pursuant to Utah Admin. Code R. 649-30-20, for venting/flaring gas during testing and evaluation. This authorization coincides with the approval issued by the Bureau of Land Management, Moab District on November 2, 1994.

Should Ampolex desire to vent/flare gas beyond this authorization, Ampolex must submit a Request for Agency Action to the Board of Oil, Gas and Mining to be considered as a formal board docket item.

Ampolex is required to notify the Division when testing operations are initiated. If additional information is required regarding this authorization, please contact Frank Matthews at the Division.

Sincerely,

R.J. Firth
Associate Director

ldc
WINFRM



Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-05084

6. If In, an, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horse Point #2

9. API Well No.

43-019-31148

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

September 20, 1994

2. Name of Operator

Thomas D. Harrison

3. Address and Telephone No.

2207 Three Kings Court, Park City, UT 84060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S-11, T-16S, R-23E SLBM, Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request is made herewith that the Operator of the above referenced well be changed to Thomas D. Harrison, and put on to his statewide Federal bond UT 0970. Mr. Harrison owns 50% interest in said Horse Point #2 well, and is the proper successor to Getty Oil Company who originally drilled the well, in 1984.

14. I hereby certify that the foregoing is true and correct

Signed Thomas D. HarrisonTitle OwnerDate September 20, '94

(This space for Federal or State office use)

Associate District Manager

Approved by William H. [Signature]

Title

Date 10/11/94

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense

(Return Date) _____

☒ OtherOperator Change

(Location) Sec _____ Twp _____ Rng _____

(To - Initials) _____

(API No.) _____

1. Date of Phone Call: 8-31-94 Time: 9:122. DOGM Employee (name) J. Cordova (Initiated Call ☐)
Talked to:Name T. Harrison (Initiated Call ☒) - Phone No. (801) 647-9611
of (Company/Organization) _____3. Topic of Conversation: Do not change operator fr. Harrison to Ampolex
as per Btm / Approval.

4. Highlights of Conversation: _____

Referred to Btm / Moab - DOGM will await further info. before changing.
* 940907 Btm / MoabHarrison sending sundry disputing chg. to Ampolex & reg. Harrison remain
oper. (bond on file w/ st. office).- st. office - Feel that because Harrison has been oper. a long time that
he should be allowed to remain as operator.- Btm / Moab - Feel that because Harrison has had the well shut-in for
such a long time, that Ampolex should be allowed to test the well
and be considered oper. (They are awaiting re-submitted sundry's fr.
Ampolex reg. they be allowed to test the well.)- Moab / st. office - will review all reg. & decide outcome - they will
notify DOGM so that we may keep our records uniform w/ theirs.* 941102 Btm / Moab "Ampolex oper., granted permission to conduct production test."

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 2 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-05084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horsepoint No. 2

9. API Well No.

43-019-31148

10. Field and Pool, or Exploratory Area

Horsepoint Field

11. County or Parish, State

Grand County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ampolex (Texas), Inc.

3. Address and Telephone No.

1050 - 17th Street, Suite 2050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL & 1073' FWL

SW/4NW/4 Sec 11-T16S-R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Be advised that Ampolex (Texas), Inc. is considered to be the operator on the above-described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, bond coverage for this well is provided by Bond No. 69HF3973 (T00201091), Principal: Ampolex (USA), Inc. and its subsidiaries Ampolex (California), Inc., Ampolex (Texas), Inc. and Ampolex (Wyoming), Inc.

RECEIVED
MOAB DISTRICT OFFICE
94 AUG 25 PM 3:17
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Manager

Date August 19, 1994

(This space for Federal or State office use)

Approved by

151 William C. Stringer

Title

Associate District Manager

Date AUG 29 1994

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Ampolex (Texas), Inc.
Well No. Horsepoint No. 2
SWNW Sec. 11, T. 16 S., R. 23 E.
Grand County, Utah
Lease U-05084

CONDITIONS OF APPROVAL

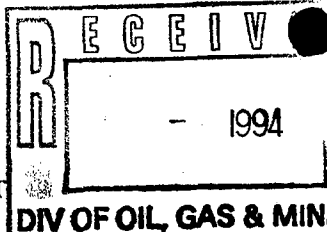
Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Ampolex (Texas), Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by C00701 (Principal - Ampolex (Texas), Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-05084

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMPOLEX (TEXAS), INC.

3. Address and Telephone No.

1050 - 17th Street, Suite 2500, Denver, CO 80265, (303) 595-9000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130" FNL & 1073' FWL
SW/4NW/4 Sec. 11-T16S-R23E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horsepoint No. 2

9. API Well No.

43-019-31148

10. Field and Pool, or Exploratory Area

Horsepoint Field

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☐ Subsequent Report
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TYPE OF ACTION

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☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Be advised that Ampolex (Texas), Inc. is considered to be the operator on the above-described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, bond coverage for this well is provided by Bond No. 69HF3973 (T00201091), Principal: Ampolex (USA), Inc. and its subsidiaries Ampolex (California), Inc., Ampolex (Texas), Inc. and Ampolex (Wyoming), Inc.

Note: Second Sundry Notice Submitted for Change of Operator

14. I hereby certify that the foregoing is true and correct

Signed

Robert C. Greaney

Senior Petroleum Engineer

Date October 7, 1994

(This space for Federal or State office use)

75/ WILLIAM C. STRINGER

Associate District Manager

Date NOV 2 1994

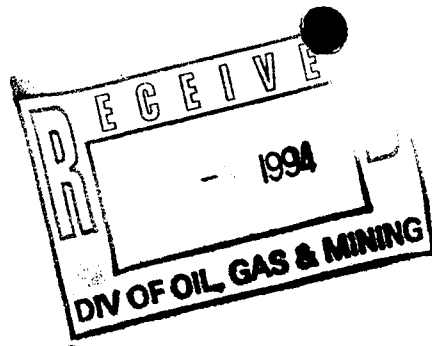
Approved by
Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

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*See Instruction on Reverse Side

Ampolex (Texas), Inc.
Well No. Horsepoint No. 2
SWNW Sec. 11, T. 16 S., R. 23 E.
Grand County, Utah
Lease U-05084



CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Ampolex (Texas), Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by C00701 (Principal - Ampolex USA Inc., Subsidiary - Ampolex (Texas), Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



AMPOLEX (USA), INC.

1050 SEVENTEENTH STREET, SUITE 2500
DENVER, CO 80265 U.S.A.

Telephone: (303) 595-9000

Fax: (303) 595-0110

Subsidiaries:

Ampolex (Orient), Inc.

Ampolex (Pacific), Inc.

Ampolex (Texas), Inc.

Ampolex (Wyoming), Inc.

October 7, 1994

Bureau of Land Management
Grand Resource Area
885 S. Sand Flats Road
Moab, Utah 84532
Attn: Mr. Eric Jones

Re: Horsepoint No. 2 Well, Grand County, Utah

Dear Mr. Jones:

Pursuant to our telephone conversation on this date with Lynn Sellers, Ampolex (Texas), Inc. (Ampolex) hereby submits in quadruplicate its second Sundry Notice, dated October 7, 1994, for operatorship of the subject property.

If you require any additional information or have any questions, please do not hesitate to give us a call.

Very truly yours,

AMPOLEX (TEXAS), INC.

Marcy A. Baird
Land/Marketing Analyst

Enclosures

cc: State of Utah Oil & Gas Conservation Commission
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
LRS, RCA, JEH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 11 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMPOLEX (TEXAS), INC.

3. Address and Telephone No.

1050 - 17th Street, Suite 2500, Denver, CO 80265, (303) 595-9000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

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43-019-31148

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Horsepoint Field

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Grand County, Utah

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☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

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☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Be advised that Ampolex (Texas), Inc. is considered to be the operator on the above-described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, bond coverage for this well is provided by Bond No. 69HF3973 (T00201091), Principal: Ampolex (USA), Inc. and its subsidiaries Ampolex (California), Inc., Ampolex (Texas), Inc. and Ampolex (Wyoming), Inc.

Note: Second Sundry Notice Submitted for Change of Operator

14. I hereby certify that the foregoing is true and correct

Signed

Robert C. Greenleaf

Senior Petroleum Engineer

Date October 7, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



AMPOLEX (USA), INC.

1050 SEVENTEENTH STREET, SUITE 2500
DENVER, CO 80265 U.S.A.

Telephone: (303) 595-9000

Fax: (303) 595-0110

Subsidiaries:

Ampolex (Orient), Inc.

Ampolex (Pacific), Inc.

Ampolex (Texas), Inc.

Ampolex (Wyoming), Inc.

August 31, 1994

Bureau of Land Management
Grand Resource Area
885 S. Sand Flats Road
Moab, Utah 84532
Attn: Mr. Eric Jones

Re: Horsepoint No. 2 Well, Grand County, Utah

Dear Mr. Jones:

By letter dated August 26, 1994, the BLM returned to Ampolex (Texas), Inc. an unapproved Sundry Notice to conduct a Production Test to the subject well as their records did not show Ampolex as Operator. By letter dated August 19, 1994, Ampolex sent the BLM a Sundry Notice for Change of Operator into Ampolex.

As discussed between Gary Torres of your office and John Hein of Ampolex, it was determined that there had been a cross-over in the mail between Sundry Notices. Therefore, Ampolex is re-submitting, in quadruplicate, originally signed Sundry Notices to conduct a Production Test.

It is my understanding that you have Ampolex's Change of Operator forms in your office and will retain them until receipt of the production test notices.

If you require any additional information or have any questions, please do not hesitate to give us a call.

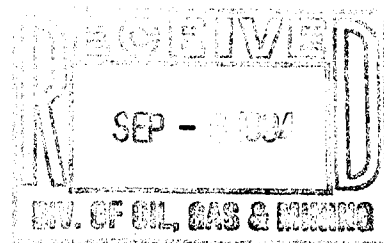
Very truly yours,

AMPOLEX (TEXAS), INC.

Marcy A. Baird
Land/Marketing Analyst

Enclosure

cc: ☒ Gary Torres - BLM, Moab
☒ State of Utah Oil & Gas Conservation Commission
RCA, JEH



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Ampolex (Texas), Inc.

3. Address and Telephone No.
1050 - 17th Street, Suite 2500, Denver, CO 80265 (303) 595-9000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL & 1073' FWL
SW/4NW/4 Sec. 11-T16S-R23E

5. Lease Designation and Serial No.

U-05084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horsepoint No. 2

9. API Well No.

43-019-31148

10. Field and Pool, or Exploratory Area

Horsepoint Field

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

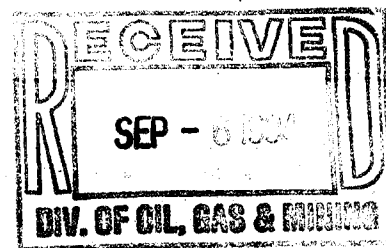
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ampolex (Texas), Inc. proposes to conduct a 30-day production test of the subject well to determine if there is economic justification to install a flowline to connect to field gathering system. All gas and liquid production will be measured and volumes reported on Form MMS 3160. Produced gas will be flared during the test.



cc: State of Utah Oil & Gas Conservation Commission

14. I hereby certify that the foregoing is true and correct

Signed R. Cooper Title Production Manager Date 08/31/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-EE 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3-PT 9-FILE	<input checked="" type="checkbox"/>
4-VLC	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-02-94)

TO (new operator) AMPOLEX (TEXAS) INC
 (address) 1050 17TH ST STE 2500
DENVER CO 80265
MARCY BAIRD
 phone (303) 595-9000
 account no. N 0385

FROM (former operator) HARRISON, THOMAS D
 (address) 2207 THREE KINGS COURT
PARK CITY UT 84060-7307
 phone (801) 647-9611
 account no. N 1610

Well(s) (attach additional page if needed):

Name: <u>HORSE POINT #2/DK-CM</u>	API: <u>43-019-31148</u>	Entity: <u>9920</u>	Sec <u>11</u> Twp <u>16S</u> Rng <u>23E</u>	Lease Type: <u>U05084</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see attached)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(see'd 8-24-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-16-94)*
- See 6. Cardex file has been updated for each well listed above. *11-23-94*
- See 7. Well file labels have been updated for each well listed above. *11-23-94*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-16-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Lee 2. A copy of this form has been placed in the new and former operators' bond files.
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 11/23/94 1994. If yes, division response was made by letter dated 11/23/94 1994.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 11/23/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: November 30 1994.

FILING

- Lee 1. Copies of all attachments to this form have been filed in each well file.
- Lee 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

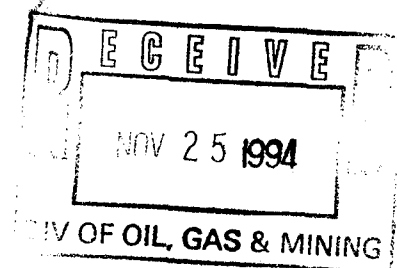
8-29-94 Ampolex (Harrison to Ampolex per Btm/Meeb)

10-11-94 Thomas D. Harrison (Ampolex to Harrison per Btm/Meeb)

11-2-94 Ampolex (Harrison back to Ampolex, production test intent also aprv.)

J. C. THOMPSON
INDEPENDENT OIL OPERATOR
5000 SOUTH QUEBEC, SUITE 640
DENVER, COLORADO 80237

November 22, 1994



State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center; Suite 400
Salt Lake City, UT 84180

Re: CHANGE OF OPERATOR
Horse Point Unit 1-X well
Horse Point No. 2
Grand County, Utah

Gentlemen:

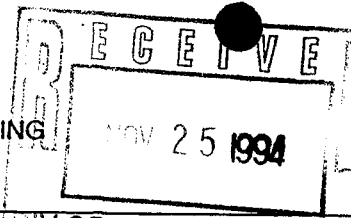
Enclosed for your approval are Sundry Notices (in duplicate) for the captioned wells. Please return one approved Notice for each well to the letterhead address. Your immediate response to this request is appreciated.

Sincerely,
J.C. THOMPSON

Brenda K. Mayland

Brenda K. Mayland

Encl.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: U-05084
2. Name of Operator: J.C. Thompson		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 5000 S. Quebec; #640; Denver, CO 80237; (303) 220-7772		7. Unit Agreement Name:
4. Location of Well Footages: 2130' FNL & 1073' FWL QQ, Sec., T., R., M.: SWNW Sec. 11 - T16S - R23E		8. Well Name and Number: Horsepoint No. 2
		9. API Well Number: 43-019-31148
		10. Field and Pool, or Wildcat: Horsepoint Field
		County: Grand State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | Change of Operator |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Effective November 1, 1994 National Fuel Corporation purchased Ampolex, Inc. interest in the captioned well.

Simultaneously, J.C. Thompson was elected the new operator of this well.

Be advised that J.C. Thompson is considered to be the operator of the Horsepoint No. 2 well, SWNW Sec. 11-T16S-R23E, Lease No. U-05084, Grand County, Utah, and is responsible under the terms and conditions of the lease for operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. 862E9818. (J.C. Thompson) via surety consent as provided for in 43 CFR 3104.2.

13.

Name & Signature: Brenda K. Mayland Title: Office Manager Date: 11/22/94

(This space for State use only)



AMPOLEX (USA), INC.

1050 SEVENTEENTH STREET, SUITE 2500
DENVER, CO 80265 U.S.A.

Telephone: (303) 595-9000

Fax: (303) 595-0110

Subsidiaries:

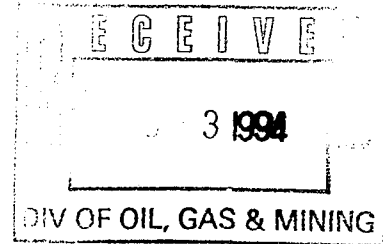
Ampolex (Orient), Inc.

Ampolex (Pacific), Inc.

Ampolex (Texas), Inc.

Ampolex (Wyoming), Inc.

6 December 1994



Division of Oil, Gas & Mining
State of Utah
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Lisha Cordova

Re: Horsepoint Unit 1X Well and
✓ Horsepoint No. 2 Well
Grand County, Utah

Dear Lisha:

Per our conversation, enclosed in triplicate, are sundry notices advising of Ampolex (Texas), Inc.'s resignation of Operator for both of the subject properties.

If any additional information is needed, please do not hesitate to give me a call.

Very truly yours,

AMPOLEX (TEXAS), INC.

Marcy A. Baird
Land/Marketing Analyst

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

3 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS DIV OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ampolex (Texas), Inc.

3. Address and Telephone No.

1050 17th Street, Suite 2500, Denver, CO 80265 (303) 595-9000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL & 1073' FWL
SW/4NW/4 Sec. 11-T16S-R23E

5. Lease Designation and Serial No.

U-05084

Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horsepoint No. 2

9. API Well No.

43-019-31148

10. Field and Pool, or Exploratory Area

Horsepoint Field

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resignation of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1994, Ampolex (Texas), Inc., Operator of the Horsepoint No. 2 Well, conveyed its interest to National Fuel Corporation and therefore resigns as Operator.

14. I hereby certify that the foregoing is true and correct

Signed

Daniel J. Reid
Manager of Lands & Negotiations

Eff. November 1, 1994

Date December 6, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT / OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Thomas D. Harrison

3. Address and Telephone No.

2207 Three Kings Court, Park City, UT 84060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S-11, T-16S, R-23E SLBM, Grand County, Utah

5. Lease Designation and Serial No.

U-05084

6. If in an Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horse Point #2

9. API Well No.

43-019-31148

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request is made herewith that the Operator of the above referenced well be changed to Thomas D. Harrison, and put on to his statewide Federal bond UT 0970. Mr. Harrison owns 50% interest in said Horse Point #2 well, and is the proper successor to Getty Oil Company who originally drilled the well, in 1984.

14. I hereby certify that the foregoing is true and correct

Signed Thomas D. Harrison Title Owner

Date 11/26/94

(This space for Federal or State office use)

Approved by WILLIAM C. STRINGER
Conditions of approval

Title Associate District Manager

Date JAN 25 1995

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PHONE CONVERSATION DOCUMENTATION FORM

☒ This is the original form ☐ or a copy ☐

☒ Route this form to:

☐ WELL FILE

☐ SUSPENSE

☒ OTHER

Return date _____

To: initials _____

Horse Point #2
Section 11 Township 16S Range 23E
API number 43-019-31148

Open Chg.

Date of phone call: 1-30-95

Time: 9:00

DOGM employee (name) J. Cardona

Initiated call? ☒

Spoke with:

Name Verlene Butts

Initiated call? ☐

of (company/organization) Btm / Maab

Phone no. 259-6111

Topic of conversation: _____

Highlights of conversation: _____

Amplex sold interest to J.C. Thompson. Btm aware that J.C. Thompson
also wishes to be operator of the well. (50/50 Interest) Harrison/Thompson
Btm appr. Harrison as operator 1-25-95, however, when J.C. Thompson
submits req. to be operator, Btm plans to approve.
Harrison let well sit in shut-in status for a lengthy period of
time, etc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
J.C. THOMPSON

3. Address and Telephone No.
5000 South Quebec; #640; Denver, CO 80237; (303)220-7772

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2130' FNL & 1073' FWL
SWNW Sec. 11 - T16S - R23E

5. Lease Designation and Serial No.
U-05084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Horse Point No. 2

9. API Well No.
43-019-31148

10. Field and Pool, or Exploratory Area
Horsepoint Field

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Item.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Effective November 1, 1994 National Fuel Corporation purchased Ampolex, Inc. interest in the captioned well.

Simultaneously, J.C. Thompson was elected the new operator of this well.

Be advised that J.C. Thompson is considered to be the operator of the Horsepoint No. 2 well, SWNW Sec. 11-T16S-R23E, Lease U-05084, Grand County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. 862E9818. (J.C. THOMPSON) via surety consent as provided for in 43 CFR 3104.2.

BLM Bond No. UT0068

14. I hereby certify that the foregoing is true and correct

Signed Brenda K Mayland

Title Office Manager

Date 1/25/95

(This space for Federal or State office use)

Approved by /S/ WILLIAM C. STRINGER
Conditions of approval, if any:

Title Associate District Manager

Date FEB 1 1995

CONDITIONS OF APPROVAL ATTACHED

J. C. Thompson
Well No. Horsepoint 2
SWNW Sec. 11, T. 16 S., R. 23 E.
Grand County, Utah
Lease U-05084

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that J. C. Thompson is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0068 (Principle - J. C. Thompson) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1- VLC 7-PL
2-LWP 8-SJ
3- DT 9-FILE
4-VLC ✓
5-RJF ✓
6-LWP

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-94)

TO (new operator) **THOMPSON, J C**
(address) **5000 S QUEBEC STE 640**
DENVER CO 80237
BRENDA MAYLAND
phone (303) **220-7772**
account no. **N 1240**

FROM (former operator) **AMPOLEX (TEXAS) INC**
(address) **1050 17TH ST STE 2500**
DENVER CO 80265
DINAH CARRASCO
phone (303) **595-9000**
account no. **N0385**

Well(s) (attach additional page if needed):

Name:	API:	Entity:	Sec	Twp	Rng	Lease Type
HORSE POINT #2/DK-CM	43-019-31148	9920	11	16S	23E	U05084
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:

OPERATOR CHANGE DOCUMENTATION

See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rep. 12-6-94) (Rec'd 12-13-94)*

See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 11-25-94)*

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.

See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-6-95)*

See 6. Cardex file has been updated for each well listed above. *2-7-95*

See 7. Well file labels have been updated for each well listed above. *2-7-95*

See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-6-95)*

See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1- LRC 7-PL	✓
2- LWP 8-SJ	✓
3- DT 89-FILE	✓
4- VLC	✓
5- RJF	✓
6- LWP	✓

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-94)

TO (new operator) **THOMPSON, J C**
(address) **5000 S QUEBEC STE 640**
DENVER CO 80237
BRENDA MAYLAND
phone (303) **220-7772**
account no. **N 1240**

FROM (former operator) **AMPOLEX (TEXAS) INC**
(address) **1050 17TH ST STE 2500**
DENVER CO 80265
DINAH CARRASCO
phone (303) **595-9000**
account no. **N0385**

Well(s) (attach additional page if needed):

Name: HORSE POINT #2/DK-CM	API: 43-019-31148	Entity: 9920	Sec 11 Twp 16S Rng 23E	Lease Type U05084
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Rec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-6-94) (Rec'd 12-13-94)*
- Rec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 11-25-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Rec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Rec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-6-95)*
- Exp* 6. Cardex file has been updated for each well listed above. *2-7-95*
- Exp* 7. Well file labels have been updated for each well listed above. *2-7-95*
- Rec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-6-95)*
- Rec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- lec*
N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: February 10 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950125 Btm/Moab Aprv. Thomas Harrison as op. (See phone doc. 1-30-95)

950201 " Aprv. J.C. Thompson as op.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

55 APR 17 11:34

IN REPLY REFER TO:

3165.3
(UT-922)

April 7, 1995

CERTIFIED MAIL—Return Receipt Requested

DECISION

Thomas Harrison
2207 Three Kings Court
Park City, Utah 84060

:
: SDR 95-3
:

ASSOCIATE DISTRICT MANAGER'S DECISION REVERSED

Thomas Harrison (Harrison) has requested a State Director Review (SDR) of a written decision of the Moab Associate District Manager (ADM), dated March 20, 1995, denying Harrison's sundry notice request for a change of operator for the Horse Point Number 2 well, Section 11, T. 16 S., R. 23 E. SLB&M, Grand County, Utah, lease UTU-05084. The SDR request is considered to have been timely filed in the Utah State Office in accordance with 43 CFR §3165.3.

This situation revolves around two parties who have submitted alternating requests to be the recognized operator of the Horse Point Number 2 well. As soon as the first party is recognized to be the operator, the other party files their notification. This process has been repeated numerous times over the past years. Evident in the file are the changes between Harrison and Ampolex (Texas), Inc., and most recently, between Harrison and J.C. Thompson (Thompson).

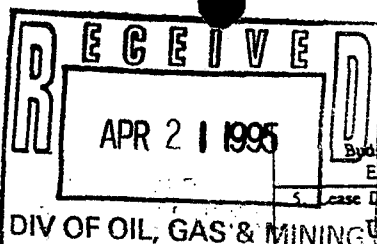
Frequent and constant changes in the operator compromises BLM's ability to effectively administer the lease in the public interest. Absent a resolution of the third party operator dispute, BLM is compelled to establish effective administration of lease operations by recognizing only one party as operator of the well.

Lease UTU-05084 has two Lessees of Record Title (LORT) with no severed operating rights, Harrison and National Fuel Corp. each having 50 percent. Both Harrison and Thompson have \$25,000 bonds. We recognize the one party as operator who has interest in the lease. Therefore, Thomas Harrison is recognized as the operator of record and is liable for all operations conducted on Horse Point Number 2 well. Operations will be covered by Harrison's bond UT0295.

Deputy State Director
Mineral Resources

cc: National Fuels Corp.
5000 S. Quebec #640

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Horse Point #2
Name of Operator Thomas D. Harrison	9. API Well No. 43-019-31148
Address and Telephone No. 2207 Three Kings Court, Park City, UT 84060	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S-11, T-16S, R-23E SLBM, Grand County, Utah	11. County or Parish, State Grand County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request is made herewith that the Operator of the above referenced well be changed to Thomas D. Harrison, and put on to his statewide Federal bond UT 0295. Mr. Harrison owns 50% interest in said Horse Point #2 well, and is the proper successor to Getty Oil Company who originally drilled the well, in 1984.

14. I hereby certify that the foregoing is true and correct

Signed Thomas D. Harrison

Title Owner

Date 2/18/95

(This space for Federal or State office use)

Associate District Manager

APR 18 1995

Approved by /S/ WILLIAM C. STRINGER

Title

Date

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

APPROVE: ccj w/cord. 4/18/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Thomas D. Harrison
Well No. Horse Point 2
Sec. 11, T. 16 S., R. 23 E.
Lease U-05084
Grand County, Utah

CONDITIONS OF APPROVAL

The production test proposed in your November 26, 1994 letter remains a requirement. This shall be initiated by **June 1, 1995**. Notify this office at least 24 hours prior to commencing the test.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Thomas D. Harrison is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0295 (Principal - Thomas D. Harrison) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

SELF-CERTIFICATION STATEMENT

Be advised that TACMAS D HARRISON is considered to be the operator of Well No. HORSE POINT #2 (12) SWNW, Sec. 11, T. 16 S., R. 23 E., Lease U-05084, GRAND County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond Coverage for this well is provided by Bond No. UT 0295.
(Principal \$25,000 00) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- DEC 7-PL	✓
2-LWP 8-SJ	✓
3- DEC 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

(SDR APRV)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-7-95)

TO (new operator) HARRISON, THOMAS D
 (address) 2207 THREE KINGS COURT
PARK CITY UT 84060-7307

FROM (former operator) THOMPSON, J C
 (address) 5000 S QUEBEC STE 640
DENVER CO 80237

phone (801) 647-9611
 account no. N 1610

phone (303) 220-7772
 account no. N 1240

Well(s) (attach additional page if needed):

Name: <u>HORSE POINT #2/DK-CM</u>	API: <u>43-019-31148</u>	Entity: <u>9920</u>	Sec <u>11</u> Twp <u>16S</u> Rng <u>23E</u>	Lease Type: <u>U05084</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(See Hr. dated 4-7-95)*
- Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(See'd 4-21-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-25-95)*
- LWP 6. Cardex file has been updated for each well listed above. *4-26-95*
- LWP 7. Well file labels have been updated for each well listed above. *4-26-95*
- Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-25-95)*
- Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- See 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- See 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: May 5 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

NATIONAL FUEL CORPORATION

3. Address and Telephone Number: (303) 220-7772

5000 S. Quebec Street; #640; Denver, CO 80237

4. Location of Well

Footages: 2,130' FNL, 1,073' FWL

OO, Sec., T., R., M.: SWNW Sec. 11 - T16S - R23E

5. Lease Designation and Serial Number:

U-05084

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Horse Point #2

9. API Well Number:

43-019-31148

10. Field and Pool, or Wildcat:

Horse Point

County: Grand

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

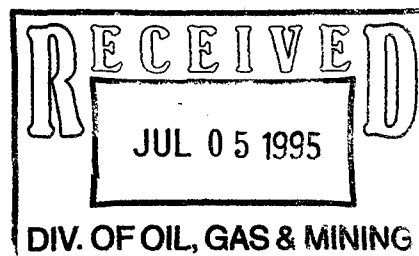
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Be advised that National Fuel Corporation is considered to be the operator of this well. (copy of BLM approval dated 6/12/95 enclosed)

Bond coverage for this well is provided by Bond No. 137 58 69 24 (National Fuel Corporation) via surety consent as provided for in 43 CFR 3104.2.



13.

Name & Signature:

J.C. Thompson

Title

President

Date:

6/30/95

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-05084
2. Name of Operator National Fuel Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5000 S. Quebec Street; #640; Denver, CO 80237; (303) 220-7772	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2130' FNL, 1073' FWL SWNW Sec. 11 - T16S - R23E	8. Well Name and No. Horse Point No. 2
	9. API Well No. 43-019-31148
	10. Field and Pool, or Exploratory Area Horse Point
	11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

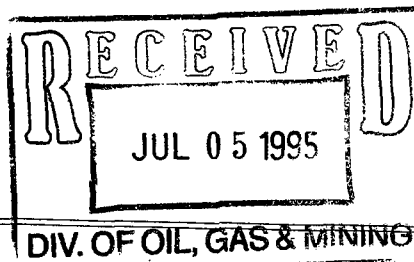
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Be advised that National Fuel Corporation is considered to be the operator of the Horse Point No. 2 well, SWNW Sec. 11-T16S-R23E, Lease U-05084, Grand County, Utah and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. 137 58 69 24 (National Fuel Corporation) via surety consent as provided for in 43 CFR 3104.2.



14. I hereby certify that the foregoing is true and correct

Signed J. C. Thompson Title President

(This space for Federal or State office use)

Approved by William Strayer Title Associate District Manager

Conditions of approval, if any:

Date April 20, 1995

Date 6/12/95

OPTIONAL FORM 99 (7-90)		# of pages 3
FAX TRANSMITTAL		
To <i>Tisha Cordova</i>	From <i>Verlene Buets</i>	
Dept./Agency <i>DoGm</i>	Phone #	
Fax #	Fax #	
NSN 7540-01-317-7383 5099-101 GENERAL SERVICES ADMINISTRATION		

~~102~~ East Dogwood, Suite M
Moab, Utah 84532

3160
(U-05084)
(UT-065)

Mr. Thomas Harrison
2207 Three Kings Court
Park City, Utah 84060

AUG 31 1995

Re: Change of Operator Request
Horse Point No. 2 Well
Lease U-05084
Section 11, T16S, R23E
Grand County, Utah

Dear Mr. Harrison:

We have reviewed your sundry notice request to assume operatorship of the above captioned well. As you are well aware, operatorship of this well has been a matter of dispute for quite some time. In fact, operatorship has changed five times in the past year.

You own 50 percent record title in the lease, as does National Fuel Corporation, the current operator. National Fuel Corporation has demonstrated a good faith effort by preparing the well for the required production test. During your tenure as operator, you declined to test the well.

National Fuel Corporation has been properly recognized as the operator of the subject well, and they clearly wish to remain operator. We have no reason to believe that they have not, or will not operate the well in the best interest of the public. Considering the history of this well, we do not feel that changing operatorship at this time would hasten production or in any other way benefit the lease. Therefore, your request to assume operatorship of the Horse Point No. 2 Well is being returned to you without approval.

Should you have any questions, please call Eric Jones of this office at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

Enclosure
Sundry Notice (2pp)

EJones;jd:8-30-95 WP B:CHOPDENY.TDH
EM

*EJ Jones
8/31/95*

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

55 AUG 21 PM 10:10

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Thomas D. Harrison

3. Address and Telephone No.

2207 Three Kings Court, Park City, UT 84060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S-11, T-16S, R-23E SLBM, Grand County, Utah

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-05084

6. If in an Allottee or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No.

Horse Point #2

9. API Well No.

43-019-31148

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Change of Operator
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request is made herewith that the Operator of the above referenced well be changed to Thomas D. Harrison, and put on to his statewide Federal bond UT 0295. Mr. Harrison owns 50% interest in said Horse Point #2 well, and is the proper successor to Getty Oil Company who originally drilled the well, in 1984.

14. I hereby certify that the foregoing is true and correct.

Signed Thomas D. Harrison Title Owner

(This space for Federal or State office use)

Date Aug 11, 1995Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SUMMARY OF OPERATORSHIP OF HORSE POINT NO. 2 WELL, LEASE U-05084

<u>Operator</u>	<u>Beginning</u>	<u>Ending</u>
Getty	6/6/84	4/29/85 (6/6/84 = APD approval date)
Texaco	4/29/85	6/24/91
Harrison	6/24/91	8/29/94
Ampolex	8/29/94	10/11/94
Harrison	10/11/94	11/2/94
Ampolex	11/2/94	11/25/95
Harrison	11/25/94	2/1/95
J C Thompson	2/1/95	

SUMMARY OF NOTICES OF NONCOMPLIANCE--FAILURE TO REPORT PRODUCTION FROM MMS, LEASE U-05084

<u>Date Issued</u>	<u>Time Period of Missing Reports</u>
12/22/92	1/92 through 7/92
1/29/93	8/92 through 9/92
undated	1/92 through 5/93
2/22/94	9/93 through 11/93
8/24/94	9/93 through 6/94
2/15/95	9/93 through present (presumably 1/95)

ecjones 2/23/95

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____
 (Location) Sec ___ Twp ___ Rng ___
 (API No.) _____

☐ **Suspense**
 (Return Date) _____
 (To - Initials) _____

☒ **Other**
OPER CHG _____

1. Date of Phone Call: 7-10-95 Time: 10:00

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒
 Talked to:

Name THOMAS HARRISON (Initiated Call ☐ - Phone No. (801) 647-9611
 of (Company/Organization) _____

3. Topic of Conversation: REQ OPER CHG TO NATIONAL FUEL CORP, SUNDRY.

4. Highlights of Conversation: _____

DISPUTE-LEGAL ACTION PENDING. HE WILL NOTIFY BLM OF LATEST INFO REGARDING
LEGAL ACTION. DO NOT CHG AT THIS TIME. HE OR THE BLM WILL BE IN TOUCH WITH
ME ASAP.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing

1-LEC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLD	
5-RJF	
6-LWP	

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-12-95)

TO (new operator) NATIONAL FUEL CORPORATION
(address) 5000 S QUEBEC #640
DENVER CO 80237
JC THOMPSON
phone (303) 220-7772
account no. N8060

FROM (former operator) HARRISON, THOMAS D
(address) 2207 THREE KINGS COURT
PARK CITY UT 84060-7307
phone (801) 647-9611
account no. N 1610

Well(s) (attach additional page if needed):

Name: <u>HORSE POINT #2</u>	API: <u>43-019-31148</u>	Entity: <u>9920</u>	Sec <u>11</u> Twp <u>16S</u> Rng <u>23E</u>	Lease Type: <u>U05084</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- X 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see other doc.)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 7-5-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-27-95)*
- LWP 6. Cardex file has been updated for each well listed above. *9-28-95*
- LWP 7. Well file labels have been updated for each well listed above. *9-28-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-27-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 9/28/95 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 19 95.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950706 BLM/Mach Apr. 6-12-95.

AREA CODE 303
PHONE 220-7772

FAX
220-7773

National Fuel Corporation

5000 SOUTH QUEBEC, SUITE 640
DENVER, COLORADO 80237



October 31, 1995

RECEIVED

NOV 3 1995

TRUST LANDS
ADMINISTRATION

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center; Suite 400
Salt Lake City, UT 84180

Re: Horse Point No. 2
Grand County, Utah

Gentlemen:

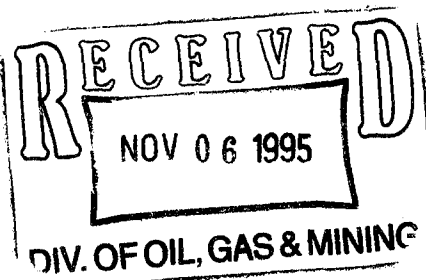
Enclosed is a sundry notice for the captioned well. Please return one approved copy to the letterhead address.

Sincerely,
NATIONAL FUEL CORPORATION

Brenda K. Mayland

Brenda K. Mayland

Encl.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-05084

6. If Indian, Altiotee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Horse Point #2

9. API Well Number:

43-019-31148

10. Field and Pool, or Wildcat:

Horse Point

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

National Fuel Corporation

3. Address and Telephone Number:

5000 S. Quebec St.

Suite 640, Denver, Colorado 80237 (303) 220-7772

4. Location of Well

2130' FNL, 1073' FWL

Footages:

SWNW Sec. 11 T16S-R23E

QQ, Sec., T., R., M.:

County: Grand

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | pipeline hookup |

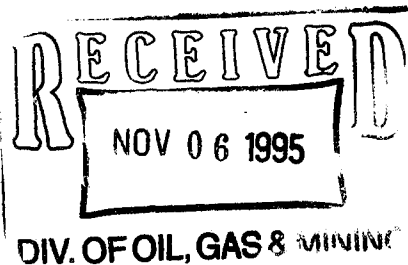
Date of work completion 10/31/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pipeline hookup completed. Ready for production
(Dakota zone) October 31, 1995.



13.

Name & Signature: J. C. Thompson

Title: President

Date: 10/31/95

(This space for State use only)